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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>	7. Unit Agreement Name <b>West Dollarhide Devonian Unit</b>
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name
3. Address of Operator <b>P. O. Box 670, Hobbs, N.M. 88240</b>	9. Well No. <b>107</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>south</b> LINE AND <b>781</b> FEET FROM THE <b>east</b> LINE, SECTION <b>33</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.	10. Field and Pool, or Wildcat <b>Dollarhide Devonian</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3160' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Perforate Upper Devonian and</b>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <b>Convert to Dual Injection &amp; acidize</b>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**7936' PB. Pull injection equipment. Perforate Upper Devonian through 5" 14.87# liner and 7" 26# casing with 4, 1/2" JHPF at approximately 7743-49'. Acidize new perforations 7743-49' with 1000 gallons 28% NE acid. Rerun injection tubing, set lower packer at 7840' and upper packer at 7630' and resume injection.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **BJB** TITLE **Area Engineer** DATE **7-14-75**

APPROVED BY **John R. ...** TITLE **Geologist** DATE **7-15-75**

CONDITIONS OF APPROVAL, IF ANY: