

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <u>Water Injection Well</u>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<u>Gulf Oil Corporation</u>	
3. Address of Operator	9. Well No.
<u>Box 670, Hobbs, New Mexico 88240</u>	<u>107</u>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>781</u> FEET FROM	<u>Dollarhide Devonian</u>
THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>24-S</u> RANGE <u>38-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<u>3160' GL</u>	<u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

Perforated and acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7936' PB.

Ran bit to 7922'. Perforated 5" casing liner with 2, 1/2" JHPF at 7756-7776'. Treated new perforations with 2,000 gallons of 15% NE acid. Flushed with 40 barrels of water. Maximum pressure 2300#, ISIP 1500#. AIR 2.4 BPM. Ran Baker Model AD tension type packer on 2-3/8" tubing. Set packer at 7632' with 10,000# tension. Resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elyn Stone TITLE Senior Engineer DATE March 13, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: