ļ	NO. OF COPIES RECEIVED			NSERVATION COMMISSI	N Form C·	-1 04
-			OR ALLOWABLE	Superse	des Old C-104 and C-110 ve 1-1-65	
	AND U.S.G.S. LAND OFFICE					
	RANSPORTER GAS					
Ι.	OPERATOR PRORATION OFFICE				<u> </u>	
	Gulf Oil Corporation					
	P. O. Box 980, Kermit, Texas					
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Renumbering of Well. Formally West New Well Cil Dry Gas Dollarhide Dev. Unit 33 Well No. 140					
	Thunge in Ownership	Casinghead Go	as Condens	ate	4. 22	
	If change of ownership give name and address of previous owner					
П.	DESCRIPTION OF WELL AND LEASE					
	Lease Name West Dollarhide De	v. Unit	107 Dol	larhide Devonian	State, Federal	or Fee
	Location N Unit Letter;;	660 Feet From Th	South	781	East	
	33	cwnship 248	Range	38E , NMPM,	Lea.	County
(11.	DESIGNATION OF TRANSPOI	RTER OF OIL AN	D NATURAL GAS	Address (Give address to w	hich approved copy of this	form is to be sent)
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	If well produces oil or liquids, give location of tanks.					
	If this production is commingled w	vith that from any of	ther lease or pool, g	give commingling order nu		
1 V .	COMPLETION DATA Designate Type of Complete	cion - (X)	Vell Gas Well	New Well Workover	Deepen Flug Back S	ame Res'v. Diff. Res'v.
	Date Spudded			Total Depth F.B.T.D.		
	Fool	Name of Producin	g Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations			· · · · · · · · · · · · · · · · · · ·	Depth Casing	Shoe
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET	SAC	KSCEMENT
V.	. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABL	E (Test must be a) able for this de	ter recovery of total volume oth or be for full 24 hours) Producing Method (Flow, p		al to or exceed top allou
	Date First New Oil Hun To Tanks	Date of Test		Producing Method (<i>Flow</i> , p	ump, gus cijt, etc.)	
	Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
	Actual Pred. During Test	Oil-Bbls.		Water-Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Co	ndensate
VI	resting Method (pitot, back pr.)	Tubing Fressure		Casing Pressure	Choke Size	
	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information give		e Oil Conservation	APPROVED, 19		, 19
	Commission have been complied above is true and complete to	u with and that the the best of my kno	wledge and belief.	BY		
				TITLE	Contraction Construction	
	MA M. MA	tak		Tf this is a raque	e filed in compliance wi st for allowable for a ne	wiv drilled or deepene
	(Signature) Area Engineer		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
		(Title)		All sections of the able on new and reco	his form must be filled ou	at completely for allow
	July	(Date)		Eill out Sections	s I, II, III, and VI only or transporter, or other su	for changes of owner ch change of conditior

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.