

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-12340

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1732

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE
DEVONIAN UNIT

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER INJECTOR

2. Name of Operator

CHEVRON U.S.A. INC.

8. Well No.

105

3. Address of Operator

P.O. BOX 1150 MIDLAND, TX 79702 ATTN: P.R. MATTHEWS

9. Pool name or Wildcat

DOLLARHIDE DEVONIAN

4. Well Location

Unit Letter L : 1650 Feet From The SOUTH Line and 330 Feet From The WEST Line

Section 33

Township 24S

Range 38E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3177 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU, KILL WELL WITH 14.9 PPG MUD. ISOLATE CASING LEAK AT 3658-3719.
SET CIGR AT 3521. TIH WITH MILL AND CUT OVER CIGR AND PUSH TO 3690.
TIH AND SET CIGR AT 3527. PUMP INTO CIGR WITH 150 SXS. OF CEMENT.
DRILL OUT CIGR AND CEMENT FROM 3528-3700. MOVE RBP TO 4130.
ISOLATE CASING LEAK FROM 3673-3700. SET CIBP AT 3500. PUMP 100 SXS. OF CEMENT.
DRILL OUT CIBP AND CEMENT FROM 3500-3722.
RETEST CASING, TEST FAILED. REISOLATE CASING LEAK FROM 3673-3690.
TEST CASING FROM 3642-3497, TESTED GOOD. TIH AND SET CIGR AT 3497.
PUMP 100 SXS. OF CEMENT INTO CIGR. DRILL OUT TO 3714. TIH TO 4130 AND REL.
RBP AND ATTEMPT TO PULL OUT OF HOLE. RBP BECAME STUCK, WOULD NOT MOVE UP OR DOWN.
PULLED OUT OF RBP AND TOH. TRIP IN HOLE WITH RBP AND SET AT 2850. TESTED RBP,
NO TEST, TOH. SUSPEND OPERATIONS UNTIL FURTHER EVALUATIONS ON WELL.
12-06-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.R. Matthews

TITLE TECHNICAL ASSISTANT

DATE 2-11-92

TYPE OR PRINT NAME P.R. MATTHEWS

TELEPHONE NO. (915) 687-7812

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: