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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103

Supersedes Old
C-102 and C-101

Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

Dollarhide Devonian Uni

8. Form or Lease Name

9. Well No.

105

10. Field and Pool, or Part of

Dollarhide Devonian

12. County

Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3177' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐

OTHER Squeezed 5 1/2" csg, perforated upper Devonian zone, acidized & installed single string dual injection equipment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8630' PB. 8780' TD

Pulled injection equipment. Perforated 5 1/2" casing at 5250-51'. Squeezed with 800 sacks of lite weight cement, 200 sacks of Class C cement. Cement circulated out 5 1/2" - 8-5/8" annulus. WOC 20 hours. Tested 5 1/2" casing with 1300# for 30 minutes, OK. Perforated Upper Devonian Zone in 5 1/2" casing with 2, 1/2" JHPF at 7704' to 7738'. Ran treating equipment and treated old perforations 7842' to 7890' with 1000 gallons of 28% NE acid. Flushed with 48 barrels of brine. ISIP 1000#, after 1 1/2 hours, vacuum. AIR 4.5 bpm. Treated new perforations 7704' to 7736' with 1000 gallons of 28% NE acid. ISIP 800#, after 10 minutes 500#. AIR 4.5 bpm at 1900#. Pulled treating equipment. Ran single string dual injection equipment on 2-3/8" tubing. Set Baker lok-set packer at 7812' and Baker Model F-4 packer at 7645'. Resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

D. F. Berlin

TITLE

Area Engineer

DATE

2-25-76

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: