

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address P. O. Box 766, Kermit, Texas				
Lease Harry Leonard "G"	Well No. 7	Unit Letter L	Section 33	Township 24S	Range 30E	
Date Work Performed 7-7-60 to 4-7-61	Pool Dellarhide Fusselman			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Plug Back**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran CI bridge plug, set @ 8630'. Dumped 2 sacks cement on BP. Ran correlation log 7650'-8000'. Perf 7870-86' w/4 1/2" JHFF. Acidized perforations w/250 gals, 15% NE. NP 600%. IR 2 BPM. Attempted to load tbg w/ water, on vacuum. Squeezed cemented w/50 sacks. NP 400%. After 21 hrs, drilled cement from 7489-7850'. Tested to 2000%, OK. Perf 7846-86' w/4 1/2" JHFF. Ran tbg. Scrubbing water only. Acidized w/500 gals, 15% NE. NP 900%. IR 2 BPM. Scrubbing. Acidized w/2000 gals, 15% NE, acid. NP 450%. IR 2-1/2 BPM. Well on vacuum after treatment. Testing. Set BP @ 7770'. Dumped 4 gals hydramite to 7765'. Perf 7704-36' w/2 1/2" JHFF. Acidized w/1000 gals, 15% NE acid. Tbg on vacuum during treatment. Scrubbing water only. Ran rods & pump. Ppd 10 bbls water - pumping every other day. CI for further study. After further study, dropped from drill 4-7-61. Further remedial work not justified at this time. Well shut-in.

THE COMMISSION IS TO BE NOTIFIED
EVERY 12 MONTHS ON FORM C-103
AS TO THE WELL STATUS AND YOUR
FUTURE PLANS FOR THIS WELL.

Witnessed by M. O. Daugherty	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA **Prior Setting**

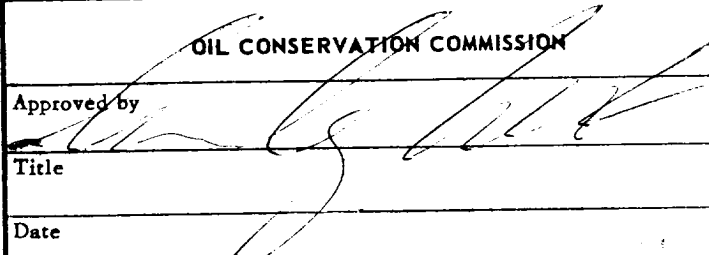
D F Elev. 3193	T D 8764	P B T D 7765	Producing Interval 7704-7736	Completion Date
Tubing Diameter 3-1/2" OD 2-7/8" OD	Tubing Depth 29.99 7924.40	Oil String Diameter 5-1/2"	Oil String Depth 8779'	

Perforated Interval(s) **8695-8750'**

Open Hole Interval	Producing Formation(s) Dellarhide (Fusselman)
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-24-60	16	NM	120		
After Workover	11-11-60	0	-	10		

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name M. H. Hester	
Title		Position Area Petroleum Engineer	
Date		Company Gulf Oil Corporation	