

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) SQUEEZE PERFORATIONS	XX

January 21, 1953
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)Harry Leonard "A"
(Lease)Gardner Brothers Drilling Company
(Contractor)

Well No. 19 in the NW 1/4 SW 1/4 of Sec. 33

T. 24-S, R. 38-E, NMPM, Dallarhide West Fusselman Pool, Lea County.

The Dates of this work were as follows: January 15 - 20, 1953

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)and approval of the proposed plan ~~(was)~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Disconnected well, unseated packer, displaced oil in hole w/water, pulled tubing. Ran HOWCO 5½" DM cement retainer on tubing, set at 8612' and squeeze cemented thru perforations in 5½" casing at 8650-8695' w/50 sacks Trinity Regular Neat cement. Maximum pressure 1200#. WOC. Drilled out retainer and cement from 8612'-8695'. GO to 8764'. Tested perforations in 5½" casing from 8650-8695'. Take water 1½ bbl per minute. Went in hole w/HOWCO 5½" DM cement retainer, set at 8165' and recemented thru perforations in 5½" casing from 8650-8695' w/40 sacks Lonestar Regular Neat cement. Maximum pressure 2000#. Left 10' cement on top retainer. WOC 36 hours. Drilled cement retainer and cement from 8615' to 8695'. GO to 8764'. Tested perforations in 5½" casing at 8650-8695' w/2000# pressure for 30 minutes. There was no drop in pressure.

Witnessed by J. F. Combs
(Name)Gulf Oil Corporation
(Company)Drilling Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

Roy Yankrough
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

Area Prod. Supt.

Gulf Oil Corporation

Box 2167, Hobbs, New Mexico