NEW .MEXICO OIL CONSERVATION COMMacSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days filed in work specified in head pletted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing saut-off, result of plugging of well,

Engineer District 1

(Title)

(Date)

REPORT ON RECINING OF ASING SHUT-OFF TEST OF CASING SHUT-OFF TEST OF TEST OF CASING SHUT-OFF TEST OF TEST OF CASING SHUT-OFF TEST OF TEST OF CASING SHUT-OFF TEST OF T		Indicate Nature of Report	by Checking Belo	w	
REPORT ON RESULT OF PLUGGING WELL November 6, 1952 November 6, 1952 November 6, 1952 Following is a report on the work done and the results obtained under the heading noted above at the Gulf Oil Corporation Company or Operator Gardner Brothers Drilling Co., Well No. 19 in the MW // SW // of Scc. 33 T. 24-S., R. 38-E., NMPM, Dollarhide West Fusselmen. Pool, Lea. Countries The Dates of this work were as follows: November 3-4, 1952 Notice of intention to do the work (man) (was not) submitted on Form C-102 on Creas out incorrect words and approval of the proposed plan (man) (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Ran 13 joints 264.35¹ of 13" OD 8 Vthd. casing. Set and cemented at 282.35¹ w/325 sacks Regular Neat Longhorn cement. Plug at 267¹. Maximum pressure 190#. Circulated approximately 25 sacks cement. After waiting over 24 hours tested 13" casing w/1000# pressure for 30 minutes. There was no drop in pressure. Drilled plug from 267¹ to 282¹, tested cement below easing shoe w/400# pressure for 30 minutes. There was no drop in pressure. After approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead. Witnessed by J. F. Combs. Witnessed by J. F. Combs. OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.			F		
Gulf Oil Corporation Gardner Brothers Prilling Co. , Well No. 19 in the					
Gardner Brothers Prilling Co. , Well No. 19 in the NW. 4 SW 4 of Sec. 33. 1. 24-S., R. 38-E., NMPM. Dollarhide West Fusselman. Pool, Lea. , Countractor) 1. C		November	6, 1952	Hobbs, New	Mexico
Gardner Brothers Drilling Co. , Well No. 19 in the W. // of Sec. 33 "24-S., R. 38-E., NMPM, Dollarhide West Fusselman Pool, Lea Could be set for this work were as follows: November 3-4, 1952 Notice of intention to do the work (mass not) submitted on Form C-102 on (Cross out incorrect words) Indiapproval of the proposed plan (mass not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Ran 13 joints 264-35' of 13" OD 8 Vthd. easing. Set and cemented at 282.35' w/325 sacks Regular Neat Longhorn cement. Plug at 267'. Maximum pressure 150#. Circulated approximately 25 sacks cement. After waiting over 24 hours tested 13" casing w/1000# pressure for 30 minutes. There was no drop in pressure. Drilled plug from 267' to 282', tested cement below casing shoe w/400# pressure for 30 minutes. There was me drop in pressure. After approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead. Witnessed by J. F. Combs Gulf Oil Corporation Drilling Foreman Approved: Oil Conservation Commission I hereby certify that the information given above is true and compile to the best of my knowledge.	Following is a report on the work	done and the results obtained und	der tne heading no	ted above at the	
The Dates of this work were as follows: November 3-4, 1952 Notice of intention to do the work (was not) submitted on Form C-102 on (Cross out incorrect words) Indicated approval of the proposed plan (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Ran 13 joints 264.35¹ of 13" OD 8 Vthd. easing. Set and cemented at 282.35¹ w/325 sacks Regular Neat Longhorn cement. Plug at 267¹. Maximum pressure 150#. Circulated approximately 25 sacks cement. After waiting over 24 hours tested 13" casing w/1000# pressure for 30 minutes. There was no drop in pressure. Drilled plug from 267¹ to 282¹, tested cement below easing shoe w/400# pressure for 30 minutes. There was no drop in pressure. After approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead. Witnessed by J. F. Combs. OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	Gulf Oil Corporation	rator)		Harry Leenard MAR	•••••
Notice of intention to do the work (was not) submitted on Form C-102 on (Cross out incorrect words) and approval of the proposed plan (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Ran 13 joints 264,35' of 13" OD 8 Vthd. easing. Set and cemented at 282.35' w/325 sacks Regular Neat Lenghorn cement. Plug at 267'. Maximum pressure 150#. Circulated approximately 25 sacks eement. After waiting over 24 hours tested 13" casing w/1000# pressure for 30 minutes. There was no drop in pressure. Drilled plug from 267' to 282', tested cement below easing shoe w/400# pressure for 30 minutes. There was no drop in pressure. After approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead. Witnessed by J. F. Combs. OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	Gardner Brothers Dri	lling Co, W	ell No 1.9	in the W	Sec33
Notice of intention to do the work (was not) submitted on Form C-102 on	г 24S , R 38 Е, NMPM., Dol	larhide West Fusselman	Pool,	Lea	County
Notice of intention to do the work (was not) submitted on Form C-102 on	The Dates of this work were as follows:	November 3-4 1052			
DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Ran 13 joints 264.35' of 13" OD 8 Vthd. casing. Set and cemented at 282.35' w/325 sacks Regular Neat Longhorn cement. Plug at 267'. Maximum pressure 150#. Circulated approximately 25 sacks cement. After waiting over 24 hours tested 13" casing w/1000# pressure for 30 minutes. There was no drop in pressure. Drilled plug from 267' to 282', tested cement below casing shoe w/400# pressure for 30 minutes. There was no drop in pressure. After approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead. Witnessed by J. F. Combs Gulf Oil Corporation Drilling Fereman (Name) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and compile to the best of my knowledge.		•			
Ran 13 joints 264.35' of 13" OD 8 Vthd. easing. Set and cemented at 282.35' w/325 sacks Regular Neat Longhorn cement. Plug at 267'. Maximum pressure 150#. Circulated approximately 25 sacks eement. After waiting over 24 hours tested 13" casing w/1000# pressure for 30 minutes. There was no drop in pressure. Drilled plug from 267' to 282', tested cement below easing shoe w/400# pressure for 30 minutes. There was no drop in pressure. After approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead. Witnessed by J. F. Combs Gulf Oil Corporation Drilling Foreman (Thie) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and compiled to the best of my knowledge.			02 on	Cross out incorrect words:	, 19
Ran 13 joints 264.35° of 13" OD 8 Vthd. casing. Set and cemented at 282.35° w/325 sacks Regular Neat Longhorn cement. Plug at 267°. Maximum pressure 150#. Circulated approximately 25 sacks cement. After waiting over 24 hours tested 13" casing w/1000# pressure for 30 minutes. There was no drop in pressure. Drilled plug from 267° to 282°, tested cement below casing shoe w/400# pressure for 30 minutes. There was no drop in pressure. After approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead. Vitnessed by J. F. Combs (Name) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and compile to the best of my knowledge.	nd approval of the proposed plan	(was not) obtained.			
282.35' w/325 sacks Regular Neat Longhorn cement. Plug at 267'. Maximum pressure 150#. Circulated approximately 25 sacks cement. After waiting over 24 hours tested 13" casing w/1000# pressure for 30 minutes. There was no drop in pressure. Drilled plug from 267' to 282', tested cement below casing shoe w/400# pressure for 30 minutes. There was no drop in pressure. After approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead. Vitnessed by J. F. Combs Gulf Cil Corporation Drilling Foreman (Finish Company) I hereby certify that the information given above is true and complete to the best of my knowledge.	DETAI	LED ACCOUNT OF WORK DO	NE AND RESULT	IS OBTAINED	
30 minutes. There was no drop in pressure. Drilled plug from 267' to 282', tested cement below easing shoe w/400# pressure for 30 minutes. There was no drop in pressure. After approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead. Witnessed by J. F. Combs Gulf Oil Corporation Drilling Foreman (Name) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	282.35' w/325 sa	cks Regular Neat Longh	orn cement.	Plug at 267'.	
Witnessed by J. F. Combs Gulf Oil Corporation Drilling Foreman (Company) Approved: OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	30 minutes. Ther 282', tested com	e was no drop in press ent below casing shoe t	ure. Drilled	plug from 267' to	
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.			Oil and Gas	Inspector, preparation)ns
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.					
OIL CONSERVATION COMMISSION to the best of my knowledge.	Witnessed byJ. F. Combs(Name)	Gulf Cil Con	proration	Drilling Forem	
Name De 1 3V		OMMISSION to	hereby certify that the best of my kno	the information given above is true wledge.	and complete
	M. A. B	- Common N	ame	CJ Je 1 TV	

Representing.....Gulf...Oil...Corporation

Address........Box 2167, Hobbs, New Mexico