

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-12342                                                                        |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>B-1732                                                              |
| 7. Lease Name or Unit Agreement Name<br>WEST DOLLARHIDE DRINKARD UNIT                               |
| 8. Well No.<br>40                                                                                   |
| 9. Pool name or Wildcat<br>DOLLARHIDE TUBB/DRINKARD                                                 |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3193' GL, KB=14'                              |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Texaco Exploration and Production Inc.

3. Address of Operator  
P. O. Box 730 Hobbs, NM 88240

4. Well Location  
Unit Letter C : 660 Feet From The NORTH Line and 660 Feet From The EAST Line  
Section 33 Township 24-S Range 38-E NMPM LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

- 1) Inform NMOCD 24 hours prior to commencement of plugging.
- 2) Pull tubing and pump. NU BOP. Cut tubing @ 6600' and pull. TIH w/ washpipe and fishing tools and clean junk out of hole.
- 3) TIH with bit and collars. Drill out scale to 6840' PBTD. Circ clean.
- 4) Run casing inspection log from TD to about 5500'. Evaluate log.
- 5) GIH with 5" retainer and set at 6350'. Circulate casing with 10# mud.
- 6) Squeeze liner perms with 100 sx class "C" cement. Spot 50' cement on top.
- 7) Locate holes and/or water flows above Drinkard with log/packer. If necessary, set CIBP @ 4000' (base of Queen). Pump 25 sx from 4000'-3750'.
- 8) Pump 25 sx from 2750'-2500' across base of salt section.  
Pump 25 sx from 1300'-1050' across top of salt section.  
Pump 30 sx from 350' to the surface.
- 9) Refill casing annulus from surface with 1" tubing if necessary.
- 10) Cut off wellhead and install marker. Clean location and restore surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 12-28-93  
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

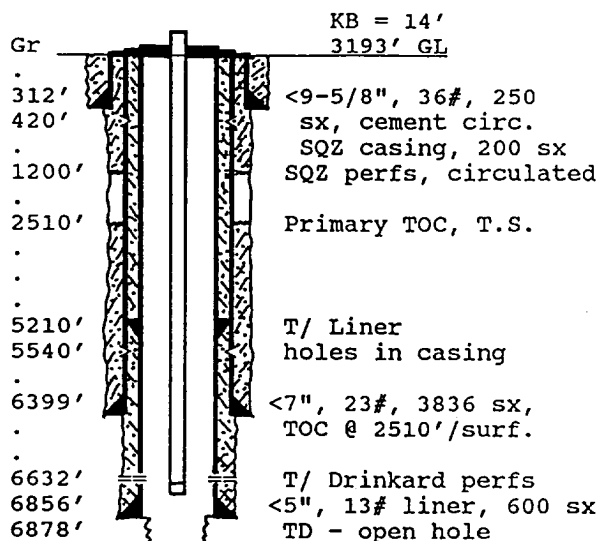
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY Jerry Sexton TITLE District I Supervisor DATE DEC 30 1993

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR: Texaco Exploration & Production Inc WELL: West Dollarhide Drinkard Unit #40  
 FOOTAGE LOCATION: 660 FNL, 660 FEL Sec./Twn/Rng: Unit C, Sec 33, T-24-S, R-38-E  
Former Gulf Oil Co. - H. Leonard NCT-H #2 ("A" #23) Lea County, New Mexico

#### SCHEMATIC



#### TABULAR DATA

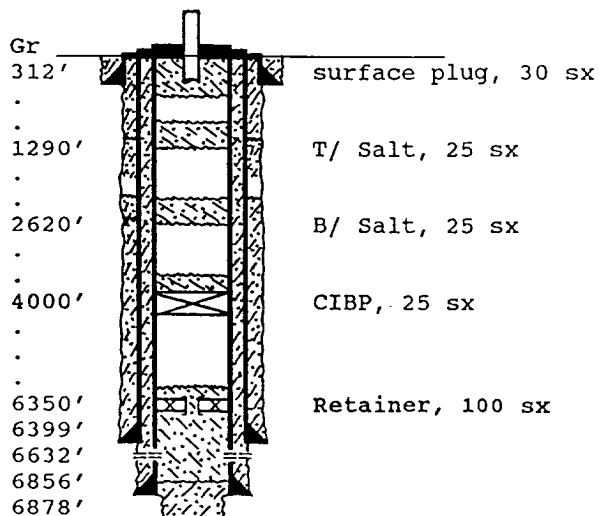
Surface Casing: Set at: 312'  
 Size 9-5/8, 36# Cemented with 250 sx.  
 TOC surface ' determined by circulated  
 Hole Size 12-1/4" Comp. Date 4-12-53  
Production casing: Set at: 6399'  
 Size 7", 23# Cemented with 3826 sx.  
 TOC 2510'/surf. ' determined by T.S./ SQZ  
 Hole Size 8-3/4"  
Production liner: Set at: 6856'  
 Size 5", 13# Cemented with 200 + 400 sx.  
 TOC surface ' determined by squeezed  
 Hole Size Tie-back liner run to surf., 12/76  
Producing Interval:  
6637' to 6806' through: Perforations  
casing swaged @ 3049', 3518', 4697', & 5511'

#### Recommended Plug and Abandonment

FO-113  
(12/93)

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #40  
 FOOTAGE LOCATION: 660 FSL, 660 FWL Sec./Twn/Rng: Unit C, Sec. 33, T-24-S, R-38-E  
Last production: 6/82. Lea County, New Mexico

#### SCHEMATIC



#### TABULAR DATA

Surface Plug:  
 Size 350'-surface Cemented with 30 sx.  
1300'-1050' 25  
2750'-2500' 25  
 class "C" cement, 1.32 ft<sup>3</sup>/sx  
Intermediate Plugs:  
 Size CIBP Cemented with 25 sx.  
(4000'-3750')  
Producing Zone Plugs:  
 Size Retainer Cemented with 100 sx.