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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-1732</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
<b>Skelly Oil Company</b>		<b>West Dollarhide Drinkard Unit</b>
3. Address of Operator		9. Well No.
<b>P. O. Box 1351, Midland, Texas 79701</b>		<b>40</b>
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <b>C</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM		<b>Dollarhide Tubb-Drinkard</b>
THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<b>3193' DF</b>		<b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Install, cement and perf. 5" liner</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 12-17-74. Pulled rods and tubing.
- Swaged out tight spots in 7" OD casing 5522-5526'.
- Ran 50 joints (1640') of 5" OD 13# liner, top of liner hanger set 5210' and bottom of liner set 6856'.
- Halliburton cemented liner with 200 sacks of Class "C" cement, 3# sand, 3# salt, 1/4# celloflakes and 5/10 of 1% CFR-2 per sack. Set packer and squeezed 14 sacks into formation.
- WOC 60 hours.
- Cleaned out 7" casing to top of liner at 5210'.
- Drilled cement out of 5" liner 6667-6797'. Lost 3 bit cones in the hole.
- Ran magnet and recovered bit cones.
- Drilled cement out of 5" liner 6797-6840' PBTD.
- Set packer at 5210'. Tested 5" liner to 2000#; held okay. Pulled packer.
- Located hole in 7" OD casing 410-420'.
- Squeezed hole in 7" OD casing with 100 sacks of Class "C" cement, 1% calcium chloride, did not circulate to surface. WOC 42 hours.
- Drilled cement out of 7" OD casing 270-410'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 1-25-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

- 14) Tested squeeze job. Pumped into formation through hole in 7" OD casing at the rate of 2 BPM at 250#.
- 15) Squeezed hole in 7" OD casing 410-420' with 100 sacks of cement, 1% calicum chloride. WOC 18 hours.
- 16) Drilled cement out of 7" OD casing 340-410'.
- 17) Ran Gamma Ray Neutron Log 6100-6819'.
- 18) Perforated 5" liner with two .36" shots per foot, 6632-6641', 6654-6657', 6670-6674', 6684-6686', 6694-6700', 6712-6718', 6730-6732', 6748-6752', 6784-6786', and 6796-6806'. (Total 96 shots)
- 19) Isolated perforations 6748-6806' and treated with 55 gallons of scale inhibitor and 500 gallons of 15% NE acid.
- 20) Treated overall perforations 6632-6806' with 110 gallons of scale inhibitor, 5500 gallons of 15% NE acid, 1000# rock salt, using 60 ball sealers.
- 21) Ran 219 joints (6737') of 2-7/8" OD tubing set at 6747'. Ran pump and rods.
- 22) Returned well to production 1-11-74, pumping 3 barrels of oil and 135 barrels of water per day, producing from Drinkard perforations 6632-6806'.