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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State XX	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		West Dollarhide Drinkard Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		40
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER C , 660 FEET FROM THE North LINE AND 660 FEET FROM		Dollarhide Tubb-Drinkard
THE East LINE, SECTION 33 TOWNSHIP 24S RANGE 38E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3193' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER Install, cement and perf. 5" liner <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to shut off excessive water production, we propose the following work:

- 1) Move in pulling unit. Pull rods and tubing.
- 2) Clean out 7" casing to 6878' TD.
- 3) Run 5" OD liner with TIW liner hanger and packer. Set top of liner at approximately 5300' and bottom at 6878'.
- 4) Cement liner and WOC 24 hours. Test casing and liner.
- 5) Drill cement inside 5" liner to approximately 6830'.
- 6) Run Gamma Ray-Neutron Correlation Log.
- 7) Perforate 5" liner in Main Drinkard and upper Abo as indicated by log.
- 8) Treat perforated interval with 5000 gallons of 15% NE acid.
- 9) Run tubing, pump, and rods.
- 10) Test well and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE 12-3-73

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: