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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 40
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 660 FEET FROM East 33 TOWNSHIP 24S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3193' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Repair casing	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an attempt to change out pump, casing was found to be collapsed and the following work was done:

- 1) Rigged up workover rig 4-3-72. Attempted to pull pump--stuck at 5564'. Pulled 5550' of rods.
- 2) Fished for rest of rods; unable to catch fish.
- 3) Ran Free Point indicator and found tight spot in casing at 5538'. Cut off tubing at 5532'. Pulled and fished tubing, rods and pump.
- 4) Swaged out tight spot 5537-5540'.
- 5) Set 7" E-Z Drill Bridge Plug at 6090'. Set RTTS packer at 6085' and tested plug to 2500#; OK.
- 6) Reset packer at 5377' and located hole in bad spot 5537-5540'.
- 7) Reset packer at 5009' and squeezed hole with 180 sacks chem-comp cement. Reversed out 94 sacks
- 8) Reset packer at 4265' and tested casing to 1000#; held OK. Pulled packer. WOC 18 hrs.
- 9) Drilled out cement 5006-5569'.
- 10) Tested casing to 1000#; held OK.
- 11) Drilled and pushed bridge plug to 6870'.
- 12) Ran 208 jts. (6420') of 2-3/8" OD J-55 4.7# tubing and set at 6455'.
- 13) Ran rods and pump and returned well to production status on April 13, 1972, producing through open-hole section 6399-6870' of the Tubb-Drinkard Reservoir.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE June 9, 1972

APPROVED BY Orig. Signed by Joe D. Ramsey TITLE Dist. I, Supv. DATE JUN 12 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 12 1972

OIL CONSERVATION COMM.
HOBBS, N. M.