

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) ACIDIZING	XX

April 13, 1953
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company or Operator) Harry Leonard "A" (Lease)

Frank Wood Drilling Company (Contractor), Well No. 23 in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 33

T. 24-S, R. 38-E, NMPM., Dollarhide West Drinkard Pool, Lea County.

The Dates of this work were as follows: April 10 - 12, 1953

Notice of intention to do the work ~~was~~ ~~was not~~ submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Acidized w/3 stage acid job by HOWCO. Ran Lyne straddle packers on tubing. 1st stage bottom packer set at 6870', top packer 6775'. Treated interval w/3000 gals 15% NE acid, average injection rate 100 GPM, Maximum pressure 2700#, min 2550#. 2nd stage pulled up 95', treated interval w/3000 gallons 15% NE acid, injection rate 120 GPM, maximum pressure 1500#. minimum 1300#. 3rd stage pulled up 95', treated interval w/3000 gallons 15% NE acid, injection rate 120 GPM, maximum pressure 1900#, min 1300#. Flushed w/29 bbls oil.

RESULTS: Started to swab well KO & flowed 437 bbls oil 20 bbls acid water & 6 bbls BS in 13 hours. Flowed 81 bbls oil, no water in 4 hours.

Witnessed by R. S. Runyon (Name) Gulf Oil Corporation (Company) Drilling Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

[Signature] (Name)
(Title)
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Asst. Area Prod. Supt.
Representing Gulf Oil Corporation
Address Box 2167, Hobbs, New Mexico