



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

March 6, 1984

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

Getty Oil Company
Box 730
Hobbs, New Mexico 88240

SUBJECT: West Dollarhide Drinkard Unit #57

Attn: Mr. Dale R. Crockett

Gentlemen:

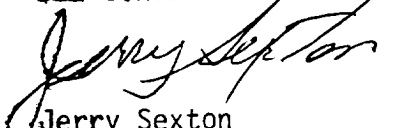
Your request for authorization to set packer at 6200 feet in the above-referenced injection well, which is more than the specified 100 feet above the top perforation, is hereby approved due to reasons outlined in your March 6 letter.

In order to verify that water is not channeling up, this approval carries the following stipulations:

- 1) That an injection profile be run within 3 months from this date.
- 2) That an injection profile be run yearly thereafter.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS/ED

cc: File



Getty Oil Company | P.O. Box 730, Hobbs, New Mexico 88240

(505) 397-3571

Central Exploration and Production Division

March 6, 1984

New Mexico Oil Conservation Department
P.O. Box 1980
Hobbs, New Mexico 88240

RE: WEST DOLLARHIDE DRINKARD UNIT
WELL NO. 57

ATTENTION: Mr. Jerry Sexton

Gentlemen:

Remedial work has commenced on West Dollarhide Drinkard Unit No. 57, an active injection well. The 5" casing has collapsed at approximately 6400'. This same area was swaged out and re-cemented in March 1976.

To prevent future problems (collapsed casing) associated with setting of the injection packer within 100 feet of the top perforation, we are requesting approval to set the injection packer at 6200'. Prior to the running of the 5" liner in April 1972, water was being injected into the open-hole section 6279-6900' which includes the Tubb, Drinkard and Abo formations. All three formations are in the unitized interval. Presently, we are attempting to isolate injection into the Drinkard due to early water breakthrough with the Abo and Tubb formations.

The casing will be swaged out and re-cemented if necessary. The injection packer will be set at the top of the Tubb interval, 378' above the uppermost Drinkard perforation.

We would appreciate your immediate attention to this matter as the workover is in progress.

Very truly yours,

GETTY OIL COMPANY

Dale R. Crockett
Area Superintendent

JIM/cb

Enc.