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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
1-1732	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u>	West	7. Unit Agreement Name	<u>Dollarhide Drinkard Unit</u>
2. Name of Operator		8. Farm or Lease Name	<u>Dollarhide Drinkard Unit</u>
3. Address of Operator		9. Well No.	<u>57</u>
4. Location of Well		10. Field and Pool, or Wildcat	<u>Dollarhide Tubb-Drinkard</u>
UNIT LETTER <u>F</u> <u>622</u> FEET FROM THE <u>East</u> LINE AND <u>1900</u> FEET FROM THE <u>North</u> LINE, SECTION <u>33</u> TOWNSHIP <u>24S</u> RANGE <u>3W</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
<u>3197' IB</u>		<u>Lea</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		<u>Cement squeezed perfs. 6462-6548', reperforated and treated Drinkard zone.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig March 23, 1976. Pulled tubing.
- Cement squeezed 5" OD perfs. 6462-1/2-6548' with 200 sacks Chem Comp mixed 3# sand per sack. WOC 3 hrs. Resqueezed perfs. with 100 sacks Chem Comp mixed 3# sand per sack. WOC 27 hrs.
- Drilled cement 6429-6620'.
- Perforated 5" OD liner 6604-6614' with 11 shots, 6620-6630' with 8 shots, 6638-6648' with 11 shots, 6664-6668' with 5 shots, 6729-6735' with 7 shots. 6642-6646' with 5 shots, and 6677-6682' with 6 shots, total of 53 shots.
- Ran lead impression block; indicated 5" OD casing collapsed at 6400'.
- Swaged out casing 6400-6403'.
- Cement squeezed leak interval 6400-6403' with 50 sacks Class "T" mixed 1% CaCl and 50 sacks Chem Comp mixed 3# sand per sack. WOC 24 hrs.
- Drilled out cement 6228-6430'. Pressure tested squeezed leak interval to 500#, held okay.
- Filled on retrievable bridge plug 6392' from April 18-April 23.
- Spotted 100 sacks Class "C" cement mixed 2% CaCl on BP at 6392'.
- Drilled cement 6329-6392'.
- Filled on and fished for BP at 6392' April 26-May 23, 1976.
- Ran McCullough bottom hole junk shot to 6404'.
- Milled out plug junk and cement 6410-6706'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 6-23-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: