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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR RECORDS AND TO BE FILED IN THE REGULAR FILE WITH A DIFFERENT RECEIVING OFFICE. THIS FORM IS FOR THE REGULAR FILE ONLY. (SEE RULE 1100.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection	7. Unit Agreement Name West Dollarhide Drkd. U.
2. Name of Operator Skelly Oil Company	8. Name of Lease Name West Dollarhide Drkd. U.
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 57
4. Location of Well UNIT: F 629 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 33 , TOWNSHIP 24S , RANGE 38E , N.M.P.M.	10. Is It and Pool, or Wellbore Dollarhide Tubb-Drinkard
11. Elevation (Show whether DT, RT, GR, etc.) 3197' KB	11. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒	CASING TEST AND CEMENT JOB ☐	
OTHER Cement squeeze upper perms., reperforate and stimulate Drinkard zone.			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1100.

- 1) Move in workover rig. Pull injection tubing and packer.
- 2) Cement squeeze perms. 6462-6548' with 400 sacks cement. WOC 36 hrs.
- 3) Drill out cement and clean out to 6825'.
- 4) Perforate 6576-6580' with 5 shots, 6586-6590' with 5 shots, 6606-6614' with 9 shots, 6626-6633' with 8 shots, 6638-6648' with 11 shots, 6664-6668' with 5 shots, 6729-6735' with 7 shots, 6742-6746' with 3 shots, 6777-6782' with 6 shots, 6790-6796' with 7 shots, 6800-6804' with 5 shots, total of 71 shots.
- 5) Treat perms. 6729-6804' with 3500 gallons NE acid in 3 stages with salt blocks.
- 6) Treat perms. 6576-6668' with 6500 gallons NE acid in three stages with salt blocks.
- 7) Set coated injection tubing and packer 6525'.
- 8) Return well to injection status, injecting water thru Dollarhide Drinkard perms. 6576-6804'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED **D. R. Crow** TITLE **Lead Clerk** DATE **10-28-75**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

00: 31 10/75