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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1732</b>	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name <b>West Dollarhide Drinkard Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>West Dollarhide Drinkard Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>57</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>629</b> FEET FROM THE <b>East</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>33</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.	10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3186' GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Install liner</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 4-14-72. Pulled tubing and packer.
- 2) Cleaned out with bit 6306-6900'.
- 3) Ran 24 joints (1011') of 5" OD 13# ST&C K-55 8R R3 liner and set with top inside 7" OD casing at 5874', bottom at 6899'. Cemented with 250 sacks Class "H" cement with .50% CFR2, 3# salt and 1/4# Flocele per sack.
- 4) Temperature Survey indicated top of cement at 5896' behind casing.
- 5) Cleaned out with bit 5973-6856'.
- 6) Spotted 500 gallons 7-1/2% acid over interval 6850-6250'.
- 7) Ran Gamma Ray Neutron log.
- 8) Perforated 5" OD liner at: 6462.5', 6468', 6479', 6489', 6502', 6517', 6538', 6548', 6578', 6588', 6613', 6626', 6632', 6639', 6647', 6666', 6732', 6744', 6779', 6793', and 6802'--21 holes over 339.5' interval.
- 9) Ran 2-3/8" OD tubing with packer set at 6155'.
- 10) Treated perforations 6462.5-6802' with 1500 gallons 15% NE Acid using 35 ball sealers. Flushed with 36 bbls. water.
- 11) Loaded casing annulus behind tubing with water treated with inhibitors.
- 12) Hooked well to injection system and resumed injecting water into the Tubb-Drinkard Reservoir through 5" OD liner perforations 6462.5-6802' at a rate of 960 bbls. per day at 600#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>April 25, 1972</u>
APPROVED BY <u>Joe D. Ramey</u> Dist. 1, Supv.	TITLE _____	DATE <u>APR 28 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

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APR 27 1972

OIL CONSERVATION COMM.  
HOUSTON, TEXAS