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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -1" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name <b>West Dollarhide Drinkard Unit</b>	
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>West Dollarhide Drinkard Unit</b>	
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>57</b>	
4. Location of Well UNIT LETTER <b>F</b> , <b>629</b> FEET FROM THE <b>East</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>33</b> , TOWNSHIP <b>24S</b> , RANGE <b>38E</b> NMPM.	10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3186' GR</b>	12. County <b>Lea</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Install liner</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to eliminate water breakthrough problems, improve sweep efficiency, and confine injection to the main Drinkard and Upper Abo zones, we propose the following:

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Clean out to 6900'.
- 3) Set 5" OD liner inside 7" OD casing with TIW Type "L" Hanger and with top of liner set at approximate 5900'; bottom at 6900'.
- 4) Cement liner and allow to set 24 hours. Run Temperature Log.
- 5) If cement did not circulate, squeeze top of liner.
- 6) Clean out inside liner to 6840'.
- 7) Spot 500 gallons 7-1/2% acid and run Gamma Ray Neutron Log 6840-5900'.
- 8) Perforate 5" OD liner in main Drinkard and Upper Abo zones as indicated by log.
- 9) Treat perforated interval with 1500 gallons 15% acid and ball sealers.
- 10) Run 2-3/8" OD internally-lined tubing and set packer at 5850'.
- 11) Load casing annulus behind tubing with water treated with inhibitors.
- 12) Hook well to injection system.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(SIGNED) D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>Feb. 25, 1972</u>
APPROVED BY <u>Joe D. Ramsey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>FEB 28 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

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FEB 25 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.