| NO. OF COPIES RECEIVED  |   |  |
|---|---|--|
|   |   | Form C-103<br>Supersedes Old                               |
|   |   | C-102 and C-103  |
|   | NEW MEXICO OIL CONSERVATION COMMISSION  | Effective 1-1-65   |
| FILE  |   |  |
| U.S.G.S.  |   | 5a. Indicate Type of Lease                                 |
|   |   | State X Fee  |
| OPERATOR  |   | 5, State Cil & Gas Lease No.                               |
|   |   | B-1732   |
| (DO NOT USE THIS FORM FOR PROPOSALS T<br>USE "APPLICATION FOR P | CES AND REPORTS ON WELLS<br>o drill or to deepen or plug back to a different reservoir,<br>ermit -" (form C-101) for such proposals.) |  |
| I.<br>OIL GAS OTHE  | R-  | C. Unit Agreement Name<br>West Dollarhide<br>Drinkard Unit |
| 2. Name of Operator   |   | E.Form or Lease Name<br>West Dollarhide<br>Drinkard Unit   |
| 3. Address Skelly Oil Company                                   |   | . Well No.   |
|   |   | 57   |
| 4. LocatioPef Will Box 1351, Midland                            | , Texas 79701   | 11. Field and Pool, or Wildcat                             |
| UNIT LETTER , 6.30  | FEET FROM THE   | Dollarhide Tubb-Drinkar                                    |
| F 029   |   |  |
|   | 33 TOWNSHIP 248 RANGE 38E   |  |
|   | 15. Elevation (Show whether DF, RT, GK, etc.)   | 11. Dounty   |
|   | <u>3186' GR</u>   |  |
|   | iate Box To Indicate Nature of Notice. Report of  |  |
| NOTICE OF INTENTI   | ON TO: SUBSEQ   | UENT REPORT OF:  |
| PERFORM REMEDIAL WORK   | PLUG AND ABANDON REMEDIAL MORK  | ALTERING CASING  |
| TEMPORARILY ABANDON   | COMMENCE OF ILLING JANS.  | PLUG AND ABANDONMENT                                       |
| PULL OR ALTER CASING  | CHANGE PLANS CASING TEST AND DEMENT LOB   | -  |
| OTHER   | OTHER Convert to  | Water Injection x  |
| · · · · · · · · · · · · · · · · · · ·                           | (Clearly state all pertinent details, and give purity out dates, inc  |  |

work) SEE RULE 1103.

- 1. Moved in and rigged up workover rig 1-16-71. Pulled rods.
- 2. Lowered tubing, found top of fill at 6800'. Pulled tubing.
- 3. Ran tubing and bit and cleaned out from 6800-6900'.
- 4. Pulled tubing and bit.
- 5. Ran 2-3/8" OD tubing, internally lined with Tube-Kote's TK-75 plastic lining, with Guiberson's RMC-1 tension packer set at 6160'.
- 6. Loaded casing annulus behind tubing with water treated with inhibitors.
- 7. Hooked well to injection system and began injecting water on January 19, 1971, into open hole section 6279-6900' of the Tubb-Drinkard Reservoir.

This is a water injection well for the West Dollarhide Drinkard Unit, operated by Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| SIGNED (Signey) 0. 1. 2000 | TITLE                    | DATE Jani | <u>1ary 29, 1971</u> |
|----------------------------|--------------------------|-----------|----------------------|
| APPROVED BY                | TITLE SUPERVISOR DETHECT | DATE EB   | 1 1971               |