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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-1732</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>		8. Form or Lease Name <b>West Dollarhide Drinkard Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No. <b>57</b>
4. Location of Well UNIT LETTER <b>F</b> <b>629</b> FEET FROM THE <b>East</b> LINE AND <b>1980</b> FEET FROM <b>North</b> LINE, SECTION <b>33</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.		10. Field and Pool, or Wildcat <b>Dollarhide-Tubb Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3186' GR</b>		11. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Convert to Water Injection</b>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rig up and pull rods.
- 2) Tag bottom with tubing to determine fillup.
- 3) Pull tubing.
- 4) Run tubing with coated packer on bottom. Set packer approximately 6225'.
- 5) Rig down.
- 6) Hook up meter run and commence injecting water to pressure up.
- 7) Rig up. Pull tubing and packer.
- 8) If well has fillup, run 2-7/8" OD tubing with bit and clean out to TD 6900'. Pull tubing with bit.
- 9) Run 2-3/8" OD internal coated tubing with coated packer on bottom. Set packer approximately 6225'.
- 10) Rig down and connect well to injection system.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE District Adm. Coordinator DATE May 8, 1970

APPROVED BY John W. Runyan TITLE Geologist DATE MAY 13 1970

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

MAY 12 1970

U.S. OIL CONSERVATION BOARD  
WASHINGTON, D.C.