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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 17 11 56 AM '69

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1732</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name <b>W. Tellerhide Drinker Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>W. Tellerhide Drinker Unit</b>
3. Address of Operator <b>P. O. Box 100 - Hobbs, New Mexico 88240</b>		9. Well No. <b>57</b>
4. Location of Well UNIT LETTER <b>F</b> <b>629</b> FEET FROM THE <b>East</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>33</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.		10. Field and Pool, or Wildcat <b>W. Tellerhide Drinker</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>Unknown</b>		11. County <b>Lea</b>

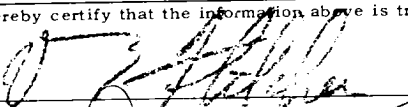
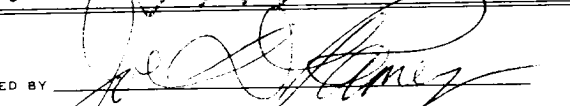
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Convert to water injection</b>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in and rig up pulling unit.
- 2) Pull rods and tubing.
- 3) Run tubing and set packer.
- 4) Rig down and connect to injection system.  
After Reservoir begins to pressure up, then:
- 5) Rig up pulling unit and pull tubing and packer.
- 6) Run tubing with bit and clean out to 21 ft.
- 7) Pull tubing and bit.
- 8) Run tubing and set packer.
- 9) Fill annulus with inhibited fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>District Production Mgr.</b>	DATE <b>7-15-69</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>JUL 17 1969</b>
CONDITIONS OF APPROVAL, IF ANY:		