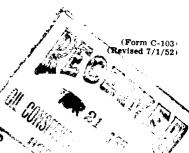


NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, instructions in the Rules and Regulations of the Commission. See additional

	Indicate Nature of R	eport by Checking Belo	ow .
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RES OF CASING SHU	LILT OF TREE	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOPERATION		REPORT ON (Other)
	April (Date	20, 1953	Hobbs, New Mexico
Following is a report on the work	done and the results obtaine	d under the heading not	ed above at the
Gulf Mil Composition			onard #A#
	ator)		
(Contractor)		, Well No. 26	in the SB 1/4 NW 1/4 of Sec. 33
24-S., R38-B, NMPM., Dell	arhide West Drinka	rd _{Pool}	7.00
			Cour
ne Dates of this work were as folows:			
tice of intention to do the work	(was not) submitted on Form	C-102 on	oss out incorrect words)
d approval of the proposed plan	(was not) sheet 1	(Cr	oss out incorrect words) , 19
	not) obtained.		
DETAILI	CD ACCOUNT OF WARE	D.O.3.	
	ED ACCOUNT OF WORK		
Ran 10 joints 307.50' at 320' w/225 sacks rep 150#. Cement circulated	of 10-3/4" OD 8 RT gular neat lenestar i.	32.75# H-40 SS cement. Plug as	Casing. Set and comented t 305'. Maximum pressure
Ran 10 joints 307.50 at 320 w/225 sacks rep 150#. Cement circulated	of 10-3/4" OD 8 RT gular neat lonestar i.	32.75# H-40 SS coment. Plug at	
Ran 10 joints 307.50' (at 320' w/225 sacks reg 150#. Cement circulated After waiting over 24 h There was no drop in pr pressure for 30 minutes	of 10-3/4" OD 8 RT gular neat lonestar i. hours tested 10-3/4 ressure. Drilled ce i. There was no dro	32.75# H-40 SS cement. Plug as cement. Plug as cement plug, tested in pressure.	Casing. Set and comented to 305'. Maximum pressure for 30 minutes. The pressure for 30 minutes. The below casing shoe w/600#
Ran 10 joints 307.50' at 320' w/225 sacks reg 150#. Cement circulated After waiting over 24 in There was no drop in many	of 10-3/4" OD 8 RT gular neat lonestar i. hours tested 10-3/4 ressure. Drilled ce i. There was no dro	32.75# H-40 SS cement. Plug as cement. Plug as cement plug, tested in pressure.	Casing. Set and comented to 305'. Maximum pressure for 30 minutes. The pressure for 30 minutes. The below casing shoe w/600#
Ran 10 joints 307.50° (at 320° w/225 sacks reg 150#. Cement circulated After waiting over 24 h There was no drop in pr pressure for 30 minutes	of 10-3/4" OD 8 RT gular neat lonestar i. hours tested 10-3/4 ressure. Drilled ce i. There was no dro	32.75# H-40 SS cement. Plug as cement. Plug as cement plug, tested in pressure.	Casing. Set and comented to 305'. Maximum pressure for 30 minutes. The pressure for 30 minutes. The below casing shoe w/600#
Ran 10 joints 307.50° (at 320° w/225 sacks reg 150#. Cement circulated After waiting over 24 h There was no drop in pr pressure for 30 minutes	of 10-3/4" OD 8 RT gular neat lonestar i. hours tested 10-3/4 ressure. Drilled ce i. There was no dro	32.75# H-40 SS cement. Plug as cement. Plug as cement plug, tested in pressure.	Casing. Set and comented to 305'. Maximum pressure for 30 minutes. The pressure for 30 minutes. The below casing shoe w/600#
Ran 10 joints 307.50' (at 320' w/225 sacks reg 150#. Cement circulated After waiting over 24 h There was no drop in pr pressure for 30 minutes	of 10-3/4" OD 8 RT gular neat lonestar i. hours tested 10-3/4 ressure. Drilled ce i. There was no dro	32.75# H-40 SS cement. Plug as cement. Plug as cement plug, tested in pressure.	Casing. Set and comented to 305'. Maximum pressure for 30 minutes. The below casing shoe w/600#
Ran 10 joints 307.50' of at 320' w/225 sacks reg 150#. Cement circulated After waiting over 24 h There was no drop in propressure for 30 minutes After approval of Mr. Y made to drill ahead.	of 10-3/4" OD 8 RT gular neat lenestar i. nours tested 10-3/4 ressure. Drilled ce i. There was no dro arbrough, State Oil	32.75# H-40 SS of cement. Plug as a cement. Plug as ment plug, tested in pressure.	Casing. Set and cemented t 305'. Maximum pressure for 30 minutes. It pressure for 30 minutes. It below casing shoe w/600#
Ran 10 joints 307.50' of at 320' w/225 sacks reg 150#. Cement circulated After waiting over 24 h There was no drop in propressure for 30 minutes After approval of Mr. Y made to drill ahead.	of 10-3/4" OD 8 RT gular neat lenestari. neurs tested 10-3/4 ressure. Drilled centre was no drog arbrough, State Oil Gulf Oil (32.75# H-40 SS cement. Plug as cement. Plug as ment plug, tested in pressure.	Casing. Set and comented to 305'. Maximum pressure for 30 minutes. The below casing shoe w/600#
Ran 10 joints 307.50 at 320 w/225 sacks reg 150 Cement circulated After waiting over 24 h There was no drop in propressure for 30 minutes After approval of Mr. Y made to drill ahead.	of 10-3/4" OD 8 RT gular neat lenestar i. nours tested 10-3/4 ressure. Drilled ce i. There was no dro	32.75# H-40 SS cement. Plug as cement. Plug as ment plug, tested in pressure. l and Gas Inspection company)	Casing. Set and cemented t 305'. Maximum pressure # pressure for 30 minutes. # ded below casing shoe w/600# # preparations were Drilling Foreman (Title)
Ran 10 joints 307.50° at 320° w/225 sacks reg 150%. Cement circulated After waiting over 24 if There was no drop in propressure for 30 minutes After approval of Mr. If made to drill ahead.	of 10-3/4" OD 8 RT gular neat lenestar i. nours tested 10-3/4 ressure. Drilled ce i. There was no dro	32.75# H-40 SS cement. Plug as cement. Plug as ment plug, tested in pressure. l and Gas Inspection company)	Casing. Set and semented t 305'. Maximum pressure pressure for 30 minutes. d below casing shoe w/600# stor, preparations were Drilling Foreman (Title)
Ran 10 joints 307.50 at 320 w/225 sacks reg 150 Cement circulated After waiting over 24 h There was no drop in propressure for 30 minutes After approval of Mr. Y made to drill ahead.	of 10-3/4" OD 8 RT gular neat lenestar i. nours tested 10-3/4 ressure. Drilled ce i. There was no dro	32.75# H-40 SS cement. Plug as cement. Plug as cement plug, tested in pressure. l and Gas Inspection company)	Casing. Set and comented t 305'. Maximum pressure pressure for 30 minutes. d below casing shee w/600# stor, preparations were Drilling Foreman (Title)
Ran 10 joints 307.50° at 320° w/225 sacks reg 150%. Cement circulated After waiting over 24 h There was no drop in pr pressure for 30 minutes After approval of Mr. Y made to drill ahead. nessed by Range Range Runyon (Name)	of 10-3/4" OD 8 RT gular neat lenestar i. nours tested 10-3/4 ressure. Drilled ce to There was no dro garbrough, State Oi. Gulf Oil (32.75# H-40 SS cement. Plug as cement. Plug as cement plug, tester p in pressure. l and Gas Inspect company I hereby certify that the to the best of my knowle Name	Casing. Set and cemented the 305'. Maximum pressure for 30 minutes. It pressure for 30
Ran 10 joints 307.50° (at 320° w/225 sacks reg 150#. Cement circulated After waiting over 24 h There was no drop in propressure for 30 minutes After approval of Mr. Y made to drill ahead. Since Seed by R. S. Runyon (Name)	of 10-3/4" OD 8 RT gular neat lenestar i. nours tested 10-3/4 ressure. Drilled ce i. There was no dro arbrough, State Oi. Gulf Oil (MISSION) APR 2/1952	32.75# H-40 SS cement. Plug as cement. Plug as cement plug, tester p in pressure. l and Gas Inspect corporation company) I hereby certify that the to the best of my knowle Name	Casing. Set and comented to 305'. Maximum pressure for 30 minutes. In the desired below casing shoe w/600# Stor, preparations were Drilling Foreman (Title)