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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		West Dollarhide Drink. U.
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		41
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM		Dollarhide Tubb-Drinkard
THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3208' KB		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Cement squeeze perfs. 6555-6580' and <input checked="" type="checkbox"/> eliminate water channeling behing 7" OD casing.		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull injection tubing and packer.
- 2) Load 7" OD casing with sand 6580-6903'.
- 3) Cement squeeze perfs. 6555-6580' with 350 sacks cement in 2 stages. WOC 36 hrs.
- 4) Drill out cement to 6580' and clean out to 6850'.
- 5) Set coated injection tubing and packer at 6526'.
- 6) Return well to injection status, injecting water thru Dollarhide Drinkard perfs. 6580-6896'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk DATE 10-28-75

APPROVED BY _____ TITLE _____ DATE OCT 31 1975

CONDITIONS OF APPROVAL, IF ANY: