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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection		7. Unit Agreement Name
		West Dollarhide Drinkard Unit
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		West Dollarhide Drinkard Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		41
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER D 990 FEET FROM THE North LINE AND 990 FEET FROM		Dollarhide Tubb-Drinkard
THE West LINE, SECTION 33 TOWNSHIP 24S RANGE 38E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3193' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Plug back in Abo	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 9-8-72. Pulled tubing and packer.
- 2) Set RTTS packer at 6861' and pumped into perfs. 6875-6896' at 2.5 BPM, 1400# pressure. Pulled packer.
- 3) Set 7" cement retainer at 6859' and cemented perfs. 6875-6896' with 50 sacks expanding cement with 2/10ths of 1% D8-R. Reversed out 10 sacks.
- 4) Set 7" RTTS packer at 6739' and treated perfs. 6765-6835' with 1000 gals. 15% NE acid and 500# rock salt in 2 stages. Pulled packer.
- 5) Ran 214 jts. (6504') of cement-lined tubing, loaded casing annulus behind tubing with water treated with inhibitors and set packer at 6526'.
- 6) Hooked well to injection system and resumed injecting water on September 11, 1972, into the Tubb-Drinkard reservoir through 7" OD casing perfs. 6555-6835' at a rate of 900 bbls. water per day at 1400#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Lead Clerk** DATE **October 13, 1972**

Signed by **Joe D. Ramey** DATE **OCT 18 1972**

APPROVED BY _____ TITLE **Dist. I, Supv.** DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 17 1972

OIL CONSERVATION COMM.
HOBBS, N. M.