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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Water Injection		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		West Dollarhide Drinkard Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		41
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM		Dollarhide Tubb-Drinkard
THE <u>West</u> <u>33</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3193' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perforate and block squeeze</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 1-29-72. Pulled tubing and packer.
- 2) Set "EZ" Drill bridge plug at 6525' and perforated 7" OD casing at 6515' with 2 shots.
- 3) Set RTTS packer at 6490' and treated 2 perforations at 6515' with 250 gallons acid.
- 4) Squeezed perforations at 6515' with 250 sacks expanding cement. Pumped cement to 6365'.
- 5) After WOC 12-1/2 hours, pulled packer, drilled out cement 6340-6520', then tested squeeze job with 1500# for 15 minutes; held OK.
- 6) Drilled out bridge plug at 6525' and cleaned out to 6900'.
- 7) Reran 2-3/8" OD tubing and set packer at 6526'.
- 8) Loaded casing annulus behind tubing with water treated with inhibitors.
- 9) Hooked well to injection system and resumed injecting water into 7" OD casing perforations 6555-6896' of the Tubb-Drinkard Reservoir on February 1, 1972, at a rate of 800 bbls. water per day at 750#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Lead Clerk DATE Feb. 7, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE FEB 9 1972
CONDITIONS OF APPROVAL, IF ANY: