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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
<b>Skelly Oil Company</b>		<b>West Dollarhide Drinkard Unit</b>
3. Address of Operator		9. Well No.
<b>P. O. Box 1351, Midland, Texas 79701</b>		<b>41</b>
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <b>D</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM		<b>Dollarhide Tubb-Drinkard</b>
THE <b>West</b> LINE, SECTION <b>33</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<b>3193' GR</b>		<b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Perforate and block squeeze</b> <input checked="" type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To confine injection to the main Drinkard and upper Abo Zones, we propose the following:

- 1) Move in workover rig and pull tubing and packer.
- 2) Set bridge plug at 6550'.
- 3) Perforate 7" OD casing with 2 shots at 6545' and squeeze perforations at 6545'.
- 4) After cement has set, drill out cement and bridge plug.
- 5) Clean out below lower perforations at 6896'.
- 6) Run internally-coated tubing, set packer at approximately 6550' and return well to injection status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(signed) D. A. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>Dec. 2, 1971</u>
Orig. Signed by		
<u>Joe D. Ramey</u>		
APPROVED BY <u>Dist. I, Supv.</u>	TITLE	DATE <u>DEC 3 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		