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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Lease No. 04104

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 41
4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 24S RANGE 38E N.M.P.M.		10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3193' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☒

Temporary Abandonment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Water breakthrough problems are being experienced on this unit, and temperature surveys and injectivity profiles were initiated to determine the offending intervals. A liner is proposed for this well to eliminate injection into the Tubb Zone and the upper portion of the Drinkard Zone.

Well was shut in on June 9, 1971, and we propose leaving it shut in until remedial work permits correction of the injection interval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) P. L. NUNLEY TITLE Dist. Prod. Manager DATE July 13, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUL 15 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 1 1971

OIL CONSERVATION COMM.
HOBBS, N. M.