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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 17 11 53 AM '69

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name W. Dohlerhide Drinkard Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name W. Dohlerhide Drinkard Unit
3. Address of Operator P. O. Box 130 - Hobbs, New Mexico 88240	9. Well No. 41
4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 24S RANGE 38E N.M.P.M.	10. Field and Pool, or Wildcat Dohlerhide Tubb-Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) Unknown	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Connect to other formation

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in and rig up drilling unit.
- 2) Pull rods and tubing.
- 3) Run tubing and set packer.
- 4) Rig down and connect to injection system.
- After Reservoir begins to pressure up, then:
- 5) Rig up pulling unit and pull tubing and packer.
- 6) Run tubing with bit and clean out to B. O.
- 7) Pull tubing and bit.
- 8) Run tubing and set packer.
- 9) Fill annulus with inhibited fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE **District Supervisor**

DATE **7-15-69**

APPROVED BY 

TITLE **SUPERVISOR DISTRICT 1**

DATE **JUL 17 1969**

CONDITIONS OF APPROVAL, IF ANY: