

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 12345
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B- 1732
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 58
9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3174' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>630</u> Feet From The <u>EAST</u> Line County Section <u>33</u> Township <u>24-S</u> Range <u>38-E</u> NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3174' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: <u>Convert to Water Injection</u> ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Pull rods and pump, NU BOP, pull tubing.
- 2) TIH w/ workstring, bit and scraper, clean liner to 6707' PBTD.
- 3) Run casing inspection log.
- 4) If necessary, stimulate Drinkard w/ 1000-5000 gals 15% NEFE.
- 5) Run 2-3/8" polyethylene lined injection tubing with packer, set at 6410'.
- 6) Flange up tubing head. Test annulus to 500 psi for 30 min.
- 7) Commence injection @ 1288 psi max.
- 8) Run step rate test and profile when rates stabilize.

RE: WFX-646

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 7-21-93
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

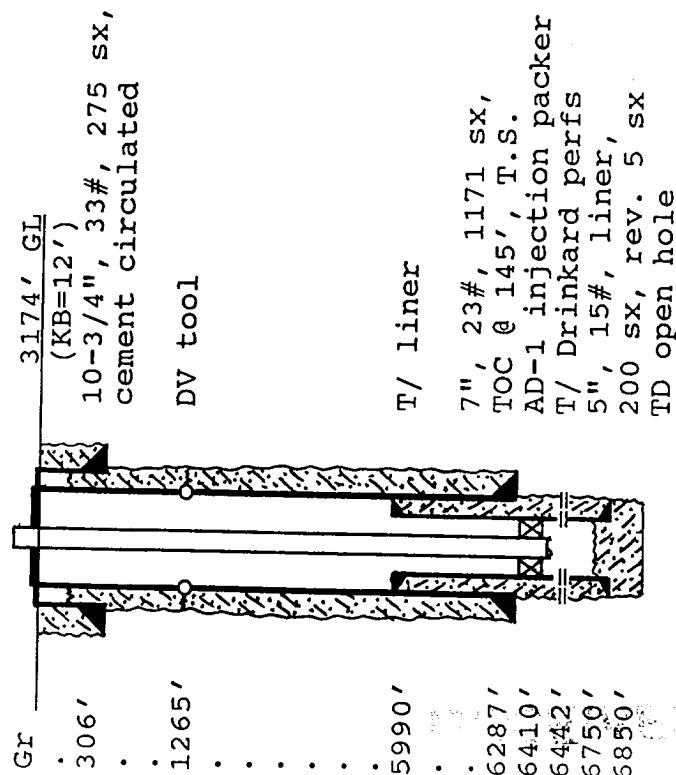
Orig. Signed by
Paul Kautz
Geologist

APPROVED BY Paul Kautz TITLE Geologist DATE JUL 26 1993
CONDITIONS OF APPROVAL, IF ANY:

PROPOSED CONVERSION TO INJECTION

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #58
 FOOTAGE LOCATION: 1980 FSL, 630 FEL Sec./Twn/Rng: Unit K, Sec 33, T-24-S, R-38-E
 Former Gulf Oil Co. H Leonard NCT-G #13 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 306'
 Size 10-3/4", 33# Cemented with 275 sx.
 TOC surface determined by circulated
 Hole Size 13-1/2" Spud Date: 6-02-53
Intermediate casing: Set at:
 Size Cemented with sx.
 TOC determined by
 Hole Size ** DV tool at 1265'
Production Casing: Set at: 6287'
 Size 7", 23# Cemented with 1171 sx.
 TOC 145' determined by temp. srv.
 Hole Size 8-3/4", 5" liner 5990'-6750'.
Injection Interval: Lower Drinkard, Abo
6442' to 6650' through: perfs
 Tubing: 2-3/8", 4.7#, J-55, HDPE lined