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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs
1-Engr.-JIM
1-CK-Foreman
1-BB-OFC Tech
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Getty Oil Company		5. State Oil & Gas Lease No. B-1732
3. Address of Operator P.O. Box 730 Hobbs, NM 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>630</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> N.M.P.M.		6. Farm or Lease Name West Dollarhide Drk.U
15. Elevation (Show whether DF, RT, CR, etc.) 3185' RKB		9. Well No. 58
		10. Field and Pool, or Wildcat Dollarhide Tubb Drink
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Clean out and run liner

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/10/81 Rigged up unit. Jarred on pump; could not release. Backed off rods. Recovered 68 - 7/8"; 150 - 3/4" rods. Ran 2 1/2 jts. tbq. & tagged bottom. Pulled 55 jts. 2 3/8" tbq
12/12/81 Cleaned out 6325-6762'. Circulated clean; jet washed 6762-6300'.
12/15/81 Ran 7" "R" pkr. Tested csg to 1000#. Pulled pkr.
12/16/81 Ran 746', 5" OD, 15#, J-55, 8 rd, csg. total 760' & set @ 6750', FC @ 6707, Top 5990'. 7" = 6299'. By Howco cemented using 200 sxs Class C; 8% CFR, 18% salt, 3% CC. Pumped 8 bbls cement lock. Pulled out of liner. Pulled tbq.
12/17/81 Ran bit to 5990' = top of liner. Pumped in top of liner 3/4 bbls. min press. 1300 #; pulled bit; ran Howco retainer to 5880'.
12/18/81 Ran bit to 5872' and drilled 8' cmt retainer @ 5880'. Drld cmt to 5990' (top of 5 1/2" liner) tested to 1000# ok.
12/21/81 Ran bit. Drilled cement 5990-6707'. Tested to 1000#, ok. Pulled bit.
12/22/81 Wellex ran CBL w/PFC 6700-5900, fair to good bond, perfed 34 holes. (.38") 6442, 44,45,71,73,80,82,6506,8,10,17,33,35,42,43,44,45,46,47,48,6555,63,80,80 1/2, 85, 96,98,6615,16,18,26,39,40,50
12/23/81 Ran tubing and set pkr. @ 6665. Spotted 180 gals. 20% acid. Raise & set pkr. @ 6303'. Titian treated w/7000 gals 20% w/50 balls broke 2300-2000# Min 1800#. Max 4000#, Rate 5 BPM. SD 1000#, 15 min 950#, 223 bbls load. Flow 3/4" choke 3 1/2 hrs. Recovered 85 bbls. load, dead: Swabbing.

(Cont'd on Back Page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 1/14/82

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

12/30/81	Pulled tbq. & pkr. Tested 2 3/8" production string to 5000# in hole.
12/31/81	Ran 216 lbs. of 2 3/8" tbq. & set @ 6368'. tbq @ 6648'. SN @ 6648'. Anchor w/15,000#
1/2/82	tension set @ 6368'. Ran 2" x 1 1/2 x 16' pump. Rigged down unit.
1/10/82	Set pump jack.
	POB 24 hrs. 9 x 74, 3 BOP, 78 BW

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