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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1732

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<u>Skelly Oil Company</u>	<u>West Dollarhide Drinkard Unit</u>
3. Address of Operator	9. Well No.
<u>P. O. Box 1351, Midland, Texas 79701</u>	<u>59</u>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	<u>Dollarhide Tubb-Drinkard</u>
THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.	
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
<u>3171.5' GR</u>	<u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Squeeze lower Abo and block squeeze</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	above the main Drinkard

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 1-24-72. Pulled tubing and packer.
- 2) Set E-Z Drill cement retainer at 6760' and squeezed perforations 6780-6860' with 200 sacks expanding cement with 1/10% DHR Retarder.
- 3) Set E-Z Drill bridge plug at 6455' and perforated 5-1/2" casing at 6445' with 2 shots.
- 4) Set RTTS packer at 6089' and squeezed 2 perforations at 6445' with 150 sacks expanding cement with 1/10% DHR Retarder. Pumped cement to 6334'. Pulled packer.
- 5) Drilled out cement 6264-6455'. Tested casing with 1500# for 15 minutes; held OK.
- 6) Drilled bridge plug at 6555' and cleaned out to 6760'.
- 7) Reran 2-3/8" OD tubing and set packer at 6317'.
- 8) Loaded casing annulus behind tubing with water treated with inhibitors.
- 9) Hooked well to injection system and resumed injecting water through 5-1/2" OD casing perforations 6490-6740' of the Tubb-Drinkard Reservoir.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramsey TITLE Lead Clerk DATE Feb. 2, 1972

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE FEB 7 1972

CONDITIONS OF APPROVAL, IF ANY: