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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		West Dollarhide Drinkard Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		59
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM		Dollarhide Tubb-Drinkard
THE West LINE, SECTION 33 TOWNSHIP 24S RANGE 38E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3171.5' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Squeeze lower Abo and block squeeze above the main Drinkard <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To confine injection to the main Drinkard and upper Abo zones, we propose the following:

- 1) Move in workover rig and pull tubing and packer.
- 2) Set cement retainer 6740' - 6780' and squeeze lower zone.
- 3) Set bridge plug 6420' - 6490'.
- 4) Perforate 5-1/2" OD casing with 2 shots at 6410'. Block squeeze at 6410'.
- 5) Drill out cement, bridge plug and cement retainer.
- 6) Clean out to 6800', and spot 250 gallons 7-1/2% acid on bottom.
- 7) Reperforate 6780' - 6786' with 2 shots per foot.
- 8) Run internally-coated tubing, set packer at 6440', and return well to injection status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signature) D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>Dec. 2, 1971</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		