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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection		7. Unit Agreement Name
West		Dollarhide Drinkard Unit
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		West Dollarhide Drinkard Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		59
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM		Dollarhide Tubb-Drinkard
THE West LINE, SECTION 33 TOWNSHIP 24S RANGE 38E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3171.5' GR		Lea

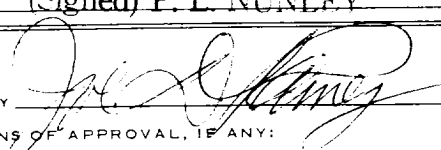
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER Block squeeze and install liner <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an attempt to confine injection to the main pay interval of the Drinkard and Abo zones, we propose the following:

- 1) Rig up workover rig, pull tubing and packer.
- 2) Perforate 5-1/2" OD casing at 6410', block squeeze and allow cement to set 24 hours.
- 3) Clean out to TD 6870'.
- 4) Run 4" OD liner and set inside 5-1/2" OD casing with TIW Type "L" Hanger with top of liner at approximately top of Tubb at 6080' and bottom of liner at TD 6870'.
- 5) Cement liner, allow to set 24 hours.
- 6) Run temperature survey, and if it indicates cement did not circulate to top of liner, squeeze top of liner.
- 7) Drill out cement.
- 8) Spot 500 gallons 7-1/2% acid, run Gamma Ray Neutron log 6870' - 5900' and perforate 4" OD liner in Drinkard and Abo as indicated by log.
- 9) Run 2-3/8" OD tubing internally coated with TubeKote TK-75, set packer at approximately 6030' fill annulus with water treated with inhibitors, and connect well to injection system.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) P. L. NUNLEY	TITLE Dist. Prod. Manager	DATE July 14, 1971
APPROVED BY 	TITLE SUPERVISOR	DATE JUL 16 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 1 1971

OIL CONSERVATION COMM.
WASHINGTON, D.C.