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		Form C-104 Supersedes Old C-104 and C-	
		Effective 1-1-65	
ANTHODIZATION TO THE		s	
AUTHORIZATION TO TRAF	ASPOR DOLL AND AND ORAL ON	5	
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	Other (Please explain)		
Change in Transporter of:		4 <sup>5</sup>	
		#14	
Casinghead Gas Conden	nsate		
Gulf Oil Corporation, P	. O. Box 670, hoods, New	Mexico 88240	
EASE	Kind of Lease	Lease No	
Well No. Poor Italio, Internet	State, Federal	or Fee State B-173	
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30 Feet From The South Lin	ne and Feet rom If		
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inship 245 Hange			
	AS		
TEB OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)	
	- 1 	the safe to the film	
singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
	Any office and a	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
	Is gas actually connected? When	n	
	Ves		
th that from any other lease or pool,	, give comminging order number	Plug Back   Same Res'v. Diff. Re	
Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Re	
on = (X)		1 I I 1	
	Total Depth	P.B.T.D.	
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		Contra Shap	
		Depth Casing Shoe	
TUBING, CASING, AN	ND CEMENTING RECORD		
CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-+			
		+	
FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top	
FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oil depth or be for full 24 hours)		
FOR ALLOWABLE (Test must be able for this Date of Test	e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li		
able for this	Producing Method (Flow, pump, gas li		
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	REQUEST I         AUTHORIZATION TO TRA         AUTHORIZATION TO TRA         Change in Transporter of:         OII         Dry Ga         Conders         Gulf OII Corporation, F         Gulf OII Corporation, F         OUTH IND. Pool Name, Including F         30       Feet From The South Line         South Line         Main South Line         Main South Line         OUTH South Line         South Line         South Line         South Line         South Line         Main South Line         South Colspan= 2         South Colspan= 2         South Line <td colspa<="" td=""><td>REQUEST FOR ALLOWABLE</td></td>	<td>REQUEST FOR ALLOWABLE</td>	REQUEST FOR ALLOWABLE

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	(ORIGINAL) V. E. FLETCHER	l 
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in mul\* completed wells.