

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

September 11, 1953
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Harry Leonard "A"

(Lease)

Frank Wood Associates

(Contractor)

Well No. 32 in the NW 1/4 SW 1/4 of Sec. 33

T. 24-S, R. 38-E, NMPM., Dollarhide-Drinkard Pool, Lea County.

The Dates of this work were as follows: September 7-10, 1953

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 218 jts 6859' of 5-1/2" OD 8 RT 15.50# & 14# J-55 Youngstown SS casing w/13 Weatherford centralizers & 56 scratchers from 6100' to 6870' & Howco DV tool at 1180'. Set & cemented at 6869' w/1236 sacks Trinity reg 4% Bulk cement in 2 stages. 1st stage 1016 sacks at 6804'. Max pressure 5812. 2nd stage thru DV tool at 1180' w/220 sacks. Plug pumped to float. Max. pressure 1000#. Gulf temperature survey after 10 hrs, indicated top cement at 50' below rotary bushing.

After waiting over 36 hrs., tested 5-1/2" casing w/1000# for 30 min. No drop in pressure. Drilled cement float & plug from 6670' to 6867'. Tested w/1000# for 30 min. No drop in pressure.

Witnessed by J. F. Combs

(Name)

Gulf Oil Corporation

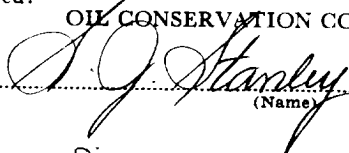
(Company)

Drilling Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION



(Name)

Engineer Dr.

(Title)

SEP 18 1953
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Asst. Area Prod. Supt.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico