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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 73
4. Location of Well UNIT LETTER N , 560 FEET FROM THE South LINE AND 781 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 24S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3162' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Plug back and block squeeze <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 3-15-72. Pulled tubing and packer.
- 2) Set cement retainer at 6750', and squeezed perforations 6762-6835' with 100 sacks expanding cement with 10# Gilsonte and 1/4# Flocele per sack.
- 3) Set E-Z Drill bridge plug at 6500' and perforated 5" OD liner with 2 holes at 6490'. Set packer at 6106'.
- 4) Squeezed holes at 6490' with 200 sacks expanding cement with 10# Gilsonte and 1/4# Flocele per sack. Pulled packer.
- 5) Drilled out cement 6257-6500'. Tested squeeze job with 1500# for 30 minutes; held OK.
- 6) Drilled out bridge plug at 6500' and cleaned out to 6750'.
- 7) Ran 2-3/8" OD tubing with packer set at 5780'.
- 8) Loaded casing annulus behind tubing with water treated with inhibitors.
- 9) Hooked well to injection system and resumed injection of water into the Tubb-Drinkard Reservoir through 5" OD liner perforations 6527-6736' at a rate of 500 bbls. per day at 1400#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) E. A. Snow TITLE Lead Clerk DATE March 28, 1972

APPROVED BY John Runyan TITLE Geologist DATE MAR 30 1972

CONDITIONS OF APPROVAL, IF ANY: