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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		West Dollarhide Drinkard Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		73
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER N 560 FEET FROM THE South LINE AND 781 FEET FROM		Dollarhide Tubb-Drinkard
THE East LINE, SECTION 33 TOWNSHIP 24S RANGE 38E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3162' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back and block squeeze

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To confine injection to the main Drinkard and Upper Abo, we propose the following:

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Set cement retainer in 5" OD liner at 6750'.
- 3) Squeeze perforations below 6750'.
- 4) Set bridge plug at 6500'. Spot 250 gallons acid and perforate at 6490' with 2 shots.
- 5) Set RTTS packer at 6450' and squeeze perforations at 6490'.
- 6) Drill out cement to 6500' and test squeeze.
- 7) Drill out bridge plug at 6500' and clean out to 6750'.
- 8) Run 2-3/8" OD internally-coated tubing and set packer at approximately 5880'.
- 9) Load casing annulus behind tubing with water treated with inhibitors.
- 10) Hook well to injection system.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>Feb. 25, 1972</u>
Orig. Signed by Joe D. Ramey Dist. I, Supv.		
APPROVED BY _____	TITLE _____	DATE <u>FEB 28 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		