

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-1732</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE. FOR SUCH PROPOSALS, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>	8. Name of Lease Name
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No.
4. Location of Well UNIT LETTER <b>N</b> <b>560</b> FEET FROM THE <b>South</b> LINE AND <b>781</b> FEET FROM THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard</b>
15. Elevation (Show whether DE, RT, GR, etc.) <b>3162' GR</b>	11. County <b>Lea</b>

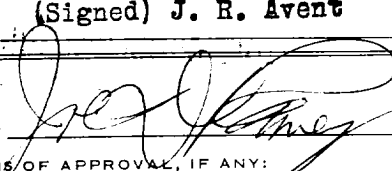
16. Check Appropriate Box To Indicate Nature of Notice Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND PLUG BACK JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Convert to Water Injection</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

- Moved in and rigged up workover rig 3-21-71. Pulled rods and tubing.
- Ran tubing and bit and cleaned out from 6810' - 6850'. Pulled tubing and bit.
- Ran 5" OD liner and set top of liner inside 7" OD casing with TIW Type "L" Hanger. Top of liner at 5991' with hanger 5998' - 6003' and packer 5991' - 5998'; bottom of liner at 6848' with float collar at 6846' - 6848'. Halliburton cemented with 100 sacks Class "C" cement with 1/4# Flocele, 3# salt, 3# sand and 5/10 of 1% CFR-2 per sack.
- Pulled tubing. Temperature survey indicated top of cement behind liner at 6050'. WOC 24 hours.
- Ran tubing and bit and drilled out cement inside 5" OD liner to 6842', circulated hole clean, spotted 500 gallons 7-1/2% acid 6842' - 6250', pulled tubing and bit.
- Ran gamma ray neutron log, then perforated 5" OD liner with one shot per interval as follows: 6527', 6536', 6575', 6591', 6598', 6619', 6648', 6661', 6686', 6700', 6728', 6736', 6762', 6770', 6808', 6824', and 6835', a total of 17 shots.
- Ran 2-3/8" OD tubing internally coated with Tubekote TK-75 plastic and 7" OD Guiberson RMC-1 packer set at 5880'.
- Acidized perforations 6527' - 6835', with 2000 gallons 28% acid using 28 ball sealers. Flushed acid.
- Loaded casing annulus behind tubing with water treated with inhibitors.
- Hooked well to injection system and began injecting water on 3/25/71, through 5" OD liner perforations 6527' - 6835' into the Tubb-Drinkard Reservoir.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>(Signed) J. R. Aven*</b>	TITLE <b>Dist. Adm. Coordinator</b>	DATE <b>April 1, 1971</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>APR 5 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**

**APR 5 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**