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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>B-1732</b>
7. Unit Agreement Name	<b>West Dollarhide Drinkard Unit</b>
8. Form of Lease Name	<b>West Dollarhide Drinkard Unit</b>
9. Well No.	<b>73</b>
10. Field and Pool, or Wildcat	<b>Dollarhide Tub-Drinkard</b>
11. County	<b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	4. Location of Well UNIT LETTER <b>N</b> <b>560</b> FEET FROM THE <b>South</b> LINE AND <b>700</b> FEET FROM THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>24S</b> RANGE <b>20E</b> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3162' GR</b>	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Convert to water injection</b> <input checked="" type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Pull rods and tubing.
- 2) Run wire line to determine fillup and, if necessary, clean out to TD 6850'.
- 3) Run 5" OD 13# casing liner and set approximately 6000' to TD 6850'.
- 4) Cement liner and allow to set 24 hours.
- 5) Clean out to 6850' and run temperature log. If log indicates cement did not circulate, squeeze top of liner, allow cement to set up 24 hours and clean out to TD 6850'.
- 6) Run Gamma Ray Neutron Log from TD 6850'-6000'.
- 7) Perforate liner from top of Drinkard to 6850', using 2 shots per foot.
- 8) Run 2-3/8" OD internally coated tubing with coated packer on bottom. Set packer at approximately 5950'.
- 9) Load casing annulus behind tubing with water treated with inhibitors.
- 10) Hook well to injection system and begin injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent

TITLE **Dist. Adm. Coordinator**

DATE **January 21, 1971**

APPROVED BY

TITLE **SUPERVISOR DISTRICT**

DATE **JAN 25 1971**

CONDITIONS OF APPROVAL, IF ANY: