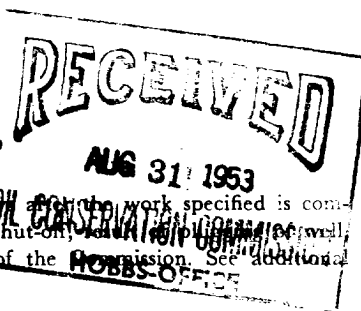


DUPLICATENEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, or as a report on result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

August 28, 1953
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)Harry Leonard "A"
(Lease)Penrod Drilling Co.
(Contractor)

Well No. 33 in the NW 1/4 SW 1/4 of Sec. 33

T. 24-S, R. 38-E, NMPM, Dollarhide-Drinkard Pool, Lea County

The Dates of this work were as follows: ~~August 25-27, 1953~~ August 25-27, 1953Notice of intention to do the work ~~(was not)~~ submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)and approval of the proposed plan ~~(was not)~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 154 jts. 6236.58' of 7" OD 23# N-80 & J-55 SS casing w/3 Weatherford centralizers & 13 scratchers from 6247' to 6097'. Howco DV tool at 1118'. Set & cemented at 6249' in 2 stages w/total of 810 sacks cement. 1st stage w/350 sacks 4% Gel & 150 sacks Neat cement on bottom. Max. pressure 1350#. 2nd stage thru DV tool at 1118' w/310 sacks 4% Gel Cement. Max. pressure 1000#. Cement circulated approx. 3 sacks. By Halliburton.

After waiting over 36 hrs., tested 7" casing w/1000# for 30 min, no drop in pressure. Drilled Howco DV tool at 1118' & tested w/2000# for 30 min, no drop in pressure. Ran bit to 6184' & drilled cement plug from 6184' to 6249', tested cement below casing shoe w/1000# for 30 min, no drop in pressure.

Witnessed by J. F. Combs
(Name)Gulf Oil Corporation
(Company)Drilling Foreman
(Title)

Approved:

OIL CONSERVATION COMMISSION

Engineer District 1
(Title)AUG 31 1953
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name:

Position: Asst. Area Prod. Supt.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico