Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brizos Rd., Aziec, NM 87410	REQUEST F	OR ALLO	OWAB	LE AND A	UTHORIZ TURAL GA	'ATION S			
I. TO TRANSPORT OIL AND NATION To Texaco Exploration and Production Inc.						Well API No. 30 025 12349			
Address		0.0500							
Reason(s) for Filing (Check proper box)	Mexico 8824		r of:		e (Please expla		992		
Recognitation Oil Dry Gas									
Change in Operator	Casinghead Gas	Condensate	<u> </u>						
If change of operator give name and address of previous operator								<u></u>	
II. DESCRIPTION OF WELL	ng Formation Kind			of Lease No. Federal or Fee R_1732					
				TUBB DRINKARD STAT					
Location Unit LetterE	:2310	_ Feet From	The NO	RTH Line	and330	Fo	et From The WE	ST	Line
Section 33 Township	24S Range 38E			, NMPM,			LEA County		
III. DESIGNATION OF TRAN	SPORTER OF	OIL AND	NATUI	RAL GAS		tak ammaniad	som of this form	ie to he ser	-(1
Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline C				Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TEPI / Sid Richardson				Address (Give address to which approved copy of this form is to be sent) P.O. Box 3000 Tulsa, OK 74102 / P.O. Box 1126 Jal,					
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. 245	Rge. 38E	is gas actually connected? When YES			7 01–17–92		
If this production is commingled with that i	from any other lease of	r pool, give o	commingi	ng order numb	er:	-			
IV. COMPLETION DATA	Oil We	il Gas	Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v
Designate Type of Completion	- (X)	i		Total Depth	<u></u>		P.B.T.D.		<u> </u>
Date Spudded	Date Compl. Ready to Prod.			•					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Si	306	
TUBING, CASING AND									
HOLE SIZE	CASING &	TUBING SIZ	E		DEPTH SET		SAC	KS CEME	:NT
V. TEST DATA AND REQUES	T FOR ALLOY	ABLE				· · · · · · · · · · · · · · · · · · ·			,
OIL WELL (Test must be after re	ecovery of total volum	e of load oil	and must	be equal to or	exceed top allo	wable for this	depth or be for f	ull 24 hour	s.)
Date First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, pu	mp, gas lyt, e			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL					*******************************				
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION MAR 0 2'92					
is true and complete to the best of my l	knowledge and belief.			Date	Approve	d	mrii v		
Signature -				By_			<u> </u>	<u> </u>	
L.W. Johnson Printed Name		gr. Asst. Tide		Titla					
02-14-92		393-71	91_						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.