

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-Hobbs
1-CK, Foreman
1-BB, OFC Tech
1-File
1-JIM, Engr.

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG LACED TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒

GAS WELL ☐

OTHER ☐

6. Name of Operator

Getty Oil Company

7. Address of Operator

P. O. Box 730, Hobbs, New Mexico 88240

8. Location of Well

UNIT LETTER E 2310 FEET FROM THE North LINE AND 330 FEET FROM

THE West LINE, SECTION 33 TOWNSHIP 24S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

3195' KB

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Clean out and run liner ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/15/81 Rigged up and pulled rods.

7/16/81 Attempted to pull tubing and anchor (stuck). Worked loose and pulled.

7/17/81 -

7/21/81 Ran 6 1/4 bit and jet sub on 2 7/8" tubing and tagged at 6321'. Cleaned to TD of 6900'. Circulated clean.

7/21/81 Pulled bit, ran 20 jts. (786') 5" 15# K-55 LT&C casing. Set at 6820', float collar at 6779'. Top of liner at 6021'. Howco cemented with 200 sxs. class "C", .8% CFR-2, 18% salt, 3% CaCl2, good returns. Pulled up to 200'. Reversed out 5 sxs. Pulled setting tool. WOC.

7/23/81 Ran 6 1/4" bit, tagged cement 5929-6021, top of liner, tested to 1060#. Pulled bit, ran 4 1/4" bit to 6000'.

7/24/81 Drilled to 6779', pulled 4 1/2" bit.

7/25/81 Wellex ran PFC 6772-6252. Perf 5" casing with 1/2" holes and 2 SPF at 6481-91 = 21, 6566-74 + 17, 6519-33 = 19, 6551=3, 6579-88 = 19, 6595-97 = 5, 6602-07 = 11, = 105 holes. Ran "R" packer to 6400'.

(Continued on next page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

(Continued)

- 7/27/81 Ran pkr. to 6680'. Spot 300 gal. 28% acid. Raided and set pkr. 6200'. By Nowco treated with 7000 gal. 28% acid, 150 balls. Broke @ 1000#. Max 5000#, min. 2500#, rate 7.6 BPM. SD 1000#, 15 min. 900#. Flow 3 hrs. and died, 100 bbls. load.
- 7/28/81 Pulled tubing and packer. Ran 231 jts. 2 7/8", set at 6673'. S.N. at 6645', Anchor at 5698'. Ran 2 1/2 X 1 1/2 AXL pump, 9 X 118 SPM. Pumping and Testing.
- 8/8/81 POB 24 hrs. 19 BO, 18 BW.

RECEIVED

AUG 14 1981

OFFICE OF THE

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED


Dale R. Crockett

TITLE

Area Superintendent

DATE

8/13/81

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: