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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCD-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-JDM, ENGR.

50. Indicate Type of Lease	State ☒ Fee ☐
51. State Oil & Gas Lease No.	B-1732

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO REOPEN OR REEVALUATE A DIFFERENT RESERVOIR.
SEE APPLICATION FOR REPEATEDLY ABANDONED WELLS FOR REEVALUATION.)

1. Name of Operator Getty Oil Company	2. Address of Operator P. O. Box 730, Hobbs, NM 88240	3. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPLS.	4. Indicate Type of Well Oil Well ☒ Gas Well ☐ Other ☐	5. Elevation (Show whether DF, RT, GR, etc.) 3195' KB	6. Field and Pool, or Wildcat Dollarhide Tubb Drinkard	7. Unit Agreement Name West Dollarhide Drk. Unit	8. Form of Lease Name West Dollarhide Drk. Unit	9. Well No. 56	10. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5/16/80 Rigged up Clarke Well Service. Jarred on stuck pump and parted in top bbl. ext. Pulled out w/top of pump and plunger. ND tree. NU BOP. Pumped 75 BFW down csg. Worked stuck tbq. up 25'.
- 5/17 Pumped 75 BFW down csg. Worked tbq. loose. POH. Ran 6 1/4" bit to 5114'.
- 5/19 Ran bit and tagged at 6446'. Rigged up reverse unit. Cleaned out open hole interval 6446-6869'.
- 5/20 Ran bit and tagged at 6844' (25' fill). Cleaned out to 6900'. Circulated hole clean.
- 5/21 Ran 2 7/8" tbq. and tested to 5000# psi. Set 7" pkr. at 6316'. Dresser Titan treated open hole, 6349-6900', with 3 drums SURFLO WT 344 in 50 bbls. fresh water and 5 gals. WT 30 in 10 bbls. and 2000 gals. 15% NE FE acid. Pulled tbq. and pkr.
- 5/22 Ran 217 jts. (6836.98') 2 7/8" OD 6.5#, J-55, tbq. and landed at 6862' with seating nipple at 6826', Guiberson tbq. anchor at 6258' in 9000# tension and 4' flat sub at 6191'. Ran 2 7/8" x 1 1/2" x 22' RHBC Insert Axelson Pump and rods. Returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>David R. Coddick</u>	TITLE <u>Area Superintendent</u>	DATE <u>6/27/80</u>
APPROVED BY <u>Jerry L. ...</u>	TITLE <u>...</u>	DATE <u>...</u>

CONDITIONS OF APPROVAL, IF ANY: