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NEW MEXICO OIL CONSERVATION COMMISSION
 O+2-NMOCC-HOBBS
 1-FILE
 1-ENGR-BUTTROSS
 1-FOREMAN-IVORY

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1732

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO PLUG BACK TO A DIFFERENT RESERVOIR")

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
 GETTY OIL COMPANY

3. Address of Operator
 P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. Location of Well
 UNIT LETTER E 2310 FEET FROM THE NORTH LINE AND 330 FEET FROM
WEST THE LINE, SECTION 33 TOWNSHIP 24-S RANGE 38-E NMPL.

15. Elevation (Show whether DF, KT, GR, etc.)
 3195' K.B.

7. Unit Agreement Name
 WEST DOLLARHIDE DRINKARI

8. Form of Lease Name
 UNIT

9. Well No.
 UNIT
 56

10. Field and Pool, or Wildcat
 DOLLARHIDE-TUBB-DRK.

12. County
 LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill out scale, acidize, and squeeze w/scale inhibitor.

- 2-28-78. POH w/rods and pump - 209 Jts. 2-7/8".
- Ran 6-3/4" bit. Tagged fill @ 6509' and cleaned out by reverse circulation to 6686'. (Scale and formation.)
- Lowered bit; tagged fill @ 6645' - cleaned out to 6900'. Spotted 440 gals. Exxon scale Converter #7648 w/440 gals. 9.2# brine 6348 to 6900'. Pulled tool to 6300'.
- Lowered bit to 6900'. Displaced hole w/9.2# water.
- POH w/bit,
- Ran 7" RTTS Packer and set @ 6264'.
- Halliburton treated OH 6349-6900' w/2000 gals. 15% NE; flushed w/30 bbls. brine w/1 gal Exxon #7656, 165 gals. Exxon 7640 Scale Inhibitor w/30 bbls. 9.2# Brine Flush w/100 bbls. 9.2# mixed w/5 gals. Exxon #7652.
- Pulled tubing and packer.
- Ran 212 Jts. 2-7/8" (6675') and set @ 6721'; SN @ 6685'. Ran 2-1/2" X 1-1/2" X 22' Pump and placed well back on production. 3-3-78

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
 DALE R. CROCKETT

SIGNED Dale R. Crockett TITLE AREA SUPERINTENDENT DATE April 25, 1978

Orig. Signed by
 John Runyan
 Geologist

APPROVED BY John Runyan TITLE Geologist DATE APR 27 1978

CONDITIONS OF APPROVAL, IF ANY:

/bh