

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

August 23, 1954
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)Harry Leonard "A"
(Lease)McVay and Stafford
(Contractor)

Well No. 44 in the SW 1/4 NW 1/4 of Sec. 33

T. 24-S, R. 38-E, NMPM., Dollarhide-Drinkard Pool, Lea County.

The Dates of this work were as follows: August 18-20, 1954

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 152 Jts and piece 6337', 7" OD 23# N-80 and J-55 SS casing. Set and cemented at 6349' with total of 1265 sacks of cement in two stages. 1st stage with 660 sacks 4% Gel cement and 100 sacks Neat on bottom. 2nd stage thru Howco DV tool at 1158' with 505 sacks 4% Gel. Maximum pressure on both stages 1250#. Circulated approximately 100 sacks.

After waiting over 30 hours, tested 7" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled thru Howco DV tool at 1158' and tested DV tool with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 6283' to 6349'. Tested cement below casing shoe with 800# for 30 minutes. There was no drop in pressure.

Witnessed by J. E. Sneed
(Name)Gulf Oil Corporation
(Company)Drilling Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

S. J. Stanley
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *Harry Leonard*

Position: Asst. Area Supt. of Prod.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

Engineer District 1
(Title)

(Date)