NO. OF COPIES REC	EIVED
DISTRIBUTIO	ИС
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OF	FICE
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.	AUTHORIZATION TO TRY	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE		TUS IM TRO	
TRANSPORTER OIL		· Uj	
GAS			
OPERATOR	· · · · · · · · · · · · · · · · · · ·		
PRORATION OFFICE			
I. DESIGNATION OF TRANSPORT	Change in Transporter of: Oii Dry Go Casinghead Gas Conde HUSKY OIL COMPAN LEASE Lease No. Well No. Pool No. 2 JAL O Feet From The SOUTH Line wiship 248 Range	nsate Ime, Including Formation MAT, YATES ne and990	Kind of Lease State, Federal or Fee The WEST County
Name of Authorized Transporter of Oil Name of Authorized Transporter of Cas	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent) oved copy of this form is to be sent)
EL BASO NATURAL GAS If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	BOX 1492 EL PASO Is gas actually connected?	Trans. Then
If this production is commingled with COMPLETION DATA			Plug Back Same Resty, Diff. Resty
Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be able for this a	lepth or be for full 24 hours)	il and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF
CACWELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	VATION COMMISSION

VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production Clerk (Title)

August 18, 1969 (Date)

SUZZAVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.