

BOTTOM HOLE PRESSURE REPORT

INVOICE
NO.

FIELD Jal-Mat ZONE Yates

OPERATOR Husky Oil Company

LEASE Montecito Woolworth WELL NO. 2

DATE 6-27-60 TIME 10:54 WELL STATUS Static

T.D. TUBING END FT. DATUM 4100 FT.

TUBING 2" DEPTH 3192 FT. PACKER FT.

CASING DEPTH FT. PERFORATIONS 3117-96 FT.

DEPTH FEET	PRESSURE LBS./SQ. IN.	PRESS. Δ	GRADIENT LBS./FT.		
Surface	536			Casing Press.	D.W.T.
1500	555	19	.013	Tubing Press. 537	D.W.T.
2600	569	14	.013	Fluid Level 2898	FT.
2800	572	3	.015	Water Level None	FT.
3000	605	32	.160	Last Test Date Initial Test	
157	47			Press. Last Test	
3157	652		.300	B.H.P. Change	
4100	652		.300	Elevation-K.B. GR. 3257	
				Hours Shut In 72:54	
				Temp. @ 3000 FT. 90 °F	
				Instrument No. 10695-N	
				Calibration No. 0-3	
				Safe Test Depth 3000	
				Connection 2" Reg	
				Run By R. Arnett	
				Calculated By R. Arnett	

REMARKS:

ASSOCIATED ENGINEERING & EQUIPMENT COMPANY, INC.
HOUSTON 6, TEXAS

1. The first part of the document is a list of names and their corresponding addresses. The names are listed in the first column, and the addresses are listed in the second column. The names are: John Doe, Jane Smith, and Bob Johnson. The addresses are: 123 Main St, 456 Elm St, and 789 Oak St.

2. The second part of the document is a table with two columns. The first column is labeled 'Name' and the second column is labeled 'Address'. The table contains three rows of data.	3. The third part of the document is a table with two columns. The first column is labeled 'Name' and the second column is labeled 'Address'. The table contains three rows of data.	4. The fourth part of the document is a table with two columns. The first column is labeled 'Name' and the second column is labeled 'Address'. The table contains three rows of data.
5. The fifth part of the document is a table with two columns. The first column is labeled 'Name' and the second column is labeled 'Address'. The table contains three rows of data.	6. The sixth part of the document is a table with two columns. The first column is labeled 'Name' and the second column is labeled 'Address'. The table contains three rows of data.	7. The seventh part of the document is a table with two columns. The first column is labeled 'Name' and the second column is labeled 'Address'. The table contains three rows of data.
8. The eighth part of the document is a table with two columns. The first column is labeled 'Name' and the second column is labeled 'Address'. The table contains three rows of data.	9. The ninth part of the document is a table with two columns. The first column is labeled 'Name' and the second column is labeled 'Address'. The table contains three rows of data.	10. The tenth part of the document is a table with two columns. The first column is labeled 'Name' and the second column is labeled 'Address'. The table contains three rows of data.

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INVOICE
NO. _____

FIELD Jal-Mat ZONE Yates

OPERATOR Husky Oil Company

LEASE Montecito Woolworth

WELL NO. _____

DATE 6-27-60

TIME 10:54

WELL
STATUS Static

T.D. _____
TUBING
END

FT. DATUM 100

TUBING 2"

DEPTH 3192

FT. PACKER _____

CASING _____ DEPTH _____ FT. PERFORATIONS 3117-96

F1

DEPTH FEET	PRESSURE LBS./SQ. IN.	PRESS. Δ	GRADIENT LBS./FT.		
Surface	536			Casing Press.	D.W.T.
1500	555	19	.013	Tubing Press.	537 D.W.T.
2600	569	14	.013	Fluid Level	2898 FT.
2800	572	3	.015	Water Level	None FT.
3000	605	32	.160	Last Test Date	Initial Test
157	47			Press. Last Test	
3157	652		.300	B.H.P. Change	
100	652		.300	Elevation-K.B.	GR. 3257
				Hours Shut In	72:54
				Temp. @	3000 FT. 90 °F
				Instrument No.	10695-N
				Calibration No.	0-3
				Safe Test Depth	3000
				Connection	2" Reg
				Run By	R. Arnett
				Calculated By	R. Arnett

REMARKS:

ASSOCIATED ENGINEERING & EQUIPMENT COMPANY, INC.
P. O. BOX 6067
HOUSTON 6, TEXAS

BOTTOM HOLE PRESSURE RECORD

WELL NO. 101-100 DATE 10-1-50
 LOCATION HOUSTON, TEXAS
 OPERATOR HOUSTON OIL COMPANY
 WELL NO. 101-100 DATE 10-1-50
 LOCATION HOUSTON, TEXAS
 OPERATOR HOUSTON OIL COMPANY
 WELL NO. 101-100 DATE 10-1-50
 LOCATION HOUSTON, TEXAS
 OPERATOR HOUSTON OIL COMPANY

TIME	DEPTH	TEMP	PRESS	WELL	DATE
10:00	10	100	100	100	10-1-50
10:05	20	100	100	100	10-1-50
10:10	30	100	100	100	10-1-50
10:15	40	100	100	100	10-1-50
10:20	50	100	100	100	10-1-50
10:25	60	100	100	100	10-1-50
10:30	70	100	100	100	10-1-50
10:35	80	100	100	100	10-1-50
10:40	90	100	100	100	10-1-50
10:45	100	100	100	100	10-1-50
10:50	110	100	100	100	10-1-50
10:55	120	100	100	100	10-1-50
11:00	130	100	100	100	10-1-50
11:05	140	100	100	100	10-1-50
11:10	150	100	100	100	10-1-50
11:15	160	100	100	100	10-1-50
11:20	170	100	100	100	10-1-50
11:25	180	100	100	100	10-1-50
11:30	190	100	100	100	10-1-50
11:35	200	100	100	100	10-1-50
11:40	210	100	100	100	10-1-50
11:45	220	100	100	100	10-1-50
11:50	230	100	100	100	10-1-50
11:55	240	100	100	100	10-1-50
12:00	250	100	100	100	10-1-50
12:05	260	100	100	100	10-1-50
12:10	270	100	100	100	10-1-50
12:15	280	100	100	100	10-1-50
12:20	290	100	100	100	10-1-50
12:25	300	100	100	100	10-1-50
12:30	310	100	100	100	10-1-50
12:35	320	100	100	100	10-1-50
12:40	330	100	100	100	10-1-50
12:45	340	100	100	100	10-1-50
12:50	350	100	100	100	10-1-50
12:55	360	100	100	100	10-1-50
13:00	370	100	100	100	10-1-50
13:05	380	100	100	100	10-1-50
13:10	390	100	100	100	10-1-50
13:15	400	100	100	100	10-1-50
13:20	410	100	100	100	10-1-50
13:25	420	100	100	100	10-1-50
13:30	430	100	100	100	10-1-50
13:35	440	100	100	100	10-1-50
13:40	450	100	100	100	10-1-50
13:45	460	100	100	100	10-1-50
13:50	470	100	100	100	10-1-50
13:55	480	100	100	100	10-1-50
14:00	490	100	100	100	10-1-50
14:05	500	100	100	100	10-1-50
14:10	510	100	100	100	10-1-50
14:15	520	100	100	100	10-1-50
14:20	530	100	100	100	10-1-50
14:25	540	100	100	100	10-1-50
14:30	550	100	100	100	10-1-50
14:35	560	100	100	100	10-1-50
14:40	570	100	100	100	10-1-50
14:45	580	100	100	100	10-1-50
14:50	590	100	100	100	10-1-50
14:55	600	100	100	100	10-1-50
15:00	610	100	100	100	10-1-50
15:05	620	100	100	100	10-1-50
15:10	630	100	100	100	10-1-50
15:15	640	100	100	100	10-1-50
15:20	650	100	100	100	10-1-50
15:25	660	100	100	100	10-1-50
15:30	670	100	100	100	10-1-50
15:35	680	100	100	100	10-1-50
15:40	690	100	100	100	10-1-50
15:45	700	100	100	100	10-1-50
15:50	710	100	100	100	10-1-50
15:55	720	100	100	100	10-1-50
16:00	730	100	100	100	10-1-50
16:05	740	100	100	100	10-1-50
16:10	750	100	100	100	10-1-50
16:15	760	100	100	100	10-1-50
16:20	770	100	100	100	10-1-50
16:25	780	100	100	100	10-1-50
16:30	790	100	100	100	10-1-50
16:35	800	100	100	100	10-1-50
16:40	810	100	100	100	10-1-50
16:45	820	100	100	100	10-1-50
16:50	830	100	100	100	10-1-50
16:55	840	100	100	100	10-1-50
17:00	850	100	100	100	10-1-50
17:05	860	100	100	100	10-1-50
17:10	870	100	100	100	10-1-50
17:15	880	100	100	100	10-1-50
17:20	890	100	100	100	10-1-50
17:25	900	100	100	100	10-1-50
17:30	910	100	100	100	10-1-50
17:35	920	100	100	100	10-1-50
17:40	930	100	100	100	10-1-50
17:45	940	100	100	100	10-1-50
17:50	950	100	100	100	10-1-50
17:55	960	100	100	100	10-1-50
18:00	970	100	100	100	10-1-50
18:05	980	100	100	100	10-1-50
18:10	990	100	100	100	10-1-50
18:15	1000	100	100	100	10-1-50

REMARKS

HOUSTON OIL COMPANY
 HOUSTON, TEXAS

BOTTOM HOLE PRESSURE REPORT

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FIELD Jal-Mat ZONE Yates

OPERATOR Husky Oil Company

LEASE Montecito Woolworth WELL NO. 2

DATE 6-27-60 TIME 10:54 WELL STATUS Static

T.D. _____ TUBING END _____ FT. DATUM 4100 FT.

TUBING 2" DEPTH 3192 FT. PACKER _____ FT.

CASING DEPTH _____ FT. PERFORATIONS 3117-96 FT.

DEPTH FEET	PRESSURE LBS./SQ. IN.	PRESS. Δ	GRADIENT LBS./FT.	
Surface	536			Casing Press. _____ D.W.T.
1500	555	19	.013	Tubing Press. <u>537</u> D.W.T.
2600	569	14	.013	Fluid Level <u>2398</u> FT.
2800	572	3	.015	Water Level <u>None</u> FT.
3000	605	32	.160	Last Test Date <u>Initial Test</u>
157	47			Press. Last Test _____
3157	652		.300	B.H.P. Change _____
4100	652		.300	Elevation-K.B. _____ GR. <u>3257</u>
				Hours Shut In <u>72:54</u>
				Temp. @ <u>3000</u> FT. <u>90</u> °F
				Instrument No. <u>10695-N</u>
				Calibration No. <u>0-3</u>
				Safe Test Depth <u>3000</u>
				Connection <u>2" Reg</u>
				Run By <u>R. Arnett</u>
				Calculated By <u>R. Arnett</u>

REMARKS: _____

ASSOCIATED ENGINEERING & EQUIPMENT COMPANY, INC.
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HOUSTON 6, TEXAS

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-124
(Rev. 9-53)

COMPANY **Husky Oil Company**

BOTTOM HOLE PRESSURES

Jeinart

POOL

POOL DATUM **-100** NOMINAL SHUT-IN TIME **24** HRS: AVERAGE POOL TEMPERATURE **90** °F

WELL NO. UNIT S-T-R DATE PRESS. S.I. HRS./MINS. ELEV. DEPTH GAUGE GRADIENT B.H.P. @ B.H.P. @ @ DATUM PREVIOUS TEST DATE

LEASE NO.	UNIT	S-T-R	DATE PRESS. RUN	TIME S.I. HRS./MINS.	ELEV.	DEPTH	TBG.	GRADIENT B.H.P. @	B.H.P. @	@ DATUM	PREVIOUS TEST DATE
2	M	33-24-37	6-27-50	72/54	3257	3157	.300	652	3157	652	Initial