				M .							
			N .	.XICO	OIL CONSER Santa Fe, Nev				.	(Form C-1 Ravised 7/	/1/57
			REQU	JEST FO	R (OIL) -		ALLO	WABLE	FICE OC	New We Recompl	ell etion
~ · · · ·	A 2 4 - L	h	in a fin a	ITADDI DI IC	before an initial CATE to the sau of completion	me Distric	e will be assi t Office to v	gned to any which Form (completed (C-101 was s	Dil or Gas e gt a The a	well. Allow-
e will be	e assigne	ed effe	ctive 7:00	A.M. on date	of completion pletion date sh	or recomp all be that	date in the	case of an of	il well when	new oil is	deliv-
nth of (complet	ion or	Cas must	be reported o	n 15.025 psia at	t 60° Fah	renheit.				
u mor		A Callins	, yas mast	oc reperior -				, Texas	1-	18-60	
	UTDEE	AV PF	OUFSTIN	IG AN ALLC	WABLE FOR	(Piace)			(Date)	
Husk	v Oil	Comp	any D	nticito	Taleva	thwell	No	, in		4 SN	1⁄4,
. ~		0			(Lesse)						
		., Sec	30	, T 24	, R. 37	, NMPN	(., Lang	ILC MATTI	X	•••••••••	Pool
Unit L Lea				Course De	. Coulded		-	e-Camplet	ion mplated		
••••••				Flevation	te Spudded 3257		Total Depth	3543	PBTD		
Ple	ase indi	cate lo	cation:	Ten 011/Gas	Pay 3400		Name of Pro	d. Form. S	even liv	87 a	: (
D	C	В	A				•			-	
				PRODUCING IN	IERVAL -						
<u>_</u> +			H	Perforations			Depth		Depth		
E	F	G-		Open Hole	3400-3543	3	_Casing Shoe	3400	Tubing	3537	
				OIL WELL TES	<u></u>						_
L	K	J	I		 1. Test:	bble oil	_	bbls water in	hrs,	min.	Choke Size
	1										
.			- P		Acid or Fracture						
M	N	0		load oil use	ed): 41.45 _bb	15,0il, 2	bble	water in	hrs,	min•26	, Dat ô
	1			GAS WELL TE	<u>51</u> -						
				Natural Prod	d. Test:		_MCF/Day; Ho	ours flowed	Choke	Size	
ubling C	asing at	nd Geme	nting Recor		esting (pitot, b						
Size Fo					Acid or Fracture						<u></u>
20*		0	10 sx	т	Method						
			10 94	1	cture Treatment					water. oi	l, and
9-5/1	8" 12	00	250								
				sand): 20.	100 cal Ref	Date	30.000 11 first new	s. send	-17		
7"	340	0	250	Press-	Tubing Press	oil	run to tank		160	, 	
				Oil Transpo	rter Shell	Pipe L	ine Comp	<u>ay</u>			
2"	353	7		Gas Transpo	rter B1 P	aso Nat	ural Gas	<u>Co</u> ,			
	1 1 مللا	hee	been re						Ind Sever		.
				balan taf	A dead terms		in anda	r to test	.theSem		
date			and can	ditions		, 3	8.04	/			
		LETE (est of my kn	owledge.		
					n above is true						
pproved	1	••••••	<u></u>		, 19	•••••	Husky	(Company of	Operator)		
			/	17		D	IN O	Bent	tin		
	OILCO	ONSE	RVATION	COMMISSI	ØN	B y:		(Signat	ure)		
	71,		Up.	1 Main		m .1	Ait	Pont	clink		
y:	<u>///</u>	\mathcal{N}				Title	Send Cor	nmunication	regarding	well to:	
Title	·			· . · · · · · · · · · · · · · · · · · ·		NT	Husky O	il Compan			
			./			Name	900 VAT	Tower ,	Midland.	Texas	
						Addres	s				