

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Dual Complete	X	NOTICE OF INTENTION (OTHER) Cleanout & Frac	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico **November 6, 1959**

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **Montecito Woolworth**

Husky Oil Company Well No. **2** in **M**
(Company or Operator) (Unit)
SW 1/4 SW 1/4 of Sec. 33, T. 24, R. 37, NMPM, Langlie-Mattix & Jalmat Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Kill Yates with 100 barrels of water and pull tubing; 2. Drill out Lane Wells plug at 3300'; 3. Clean well out to total depth; 4. Run casing scraper through Yates perforations; 5. Set Brown Oil Tool scab liner opposite Yates perforations with bottom packer at 3231' and top packer at 3081'; 6. Frac Queen Sand down casing with 20,000 gallons of refined oil and 30,000 pounds of frac sand; 7. Pull scab liner; 8. Clean well out to total depth; 9. Run Baker Model "D" production packer and set at 3240'; 10. Run dual strings of 2" EUE, one bottomed at 3175' for gas and one bottomed at 3500' for oil; 11. Swab gas zone in; 12. Run pump and rods, set beam unit, and put well on production.

Approved _____, 19____
Except as follows:

Approved _____
OIL CONSERVATION COMMISSION

By _____
Title _____

Husky Oil Company
Company or Operator

By **Gerald J. Port** **Gerald J. Port**

Position **Production Engineer**
Send Communications regarding well to:

Name **Husky Oil Company**

Address **900 V & J Tower, Midland, Texas**