

900 T & J Tower Midland, Tumb Restances 6, 1959 B. J. M. 7 & 48

New Mexico Oil Conservation Commission P. O. Box 871 Santa Pe, New Mexico

> Re: Application of Husky Oil Company for Dual completion of their Montecito-Woolworth #2 from single gas producer to a gas-oil producer; said well in Unit H, Section 33, T 24, R 37, Les Cousty_

Dear Sir:

Enclosed are the completed application forms and required exhibits as called for by Rule 112-A, Multiple Completions, given on pages 15, 15-A, and 15-B of the Aules and Regulations of the Oil Conservation Counission. The will will be recoupleted in the Queen Sand and changed from a dry ghe producer from the Yates Zone in the Julmat Pool to a gen-ail producer with the gas from the Yates as the upper none and the oll from the Queen Sand, Langlie-Mattix Pool, as the lower some. This dual completion is the same as that type listed in paragraph II (b) 2, page 15-A, of the Rules and Regulations.

All offert operators withing a radius of 1960° from the subject well have been sent a copy of the completed application.

The well has never been logged. My are enclosing a sample log instead and believe this will be acceptable to you. A gamma rayneutron log could be run on the well during the workover, however. It would be an additional expense that the company feels is not needed in order to successfully complete the work over, nor does the company feel that the information gained would be worth the additional expense. In addition, the open hole section was originally shot with 370 quarts of liquid aitro-glycerine. Should the logging tool be lost in the open hole, a considerable amount of noney could be spent fishing it out due to the extreme diameter of the shot hole.

We are therefore requesting that either a date be set for a public hearing or that an order be issued by the Commission so that our workover program may be started.

Very truly yours.

HUSKY OIL COMPANY Dereld Gerald J. Port **Production Bagineer**

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